

# FILE NOTATIONS

Entered in MID File ..... ✓  
 Location Map Pinned ..... ✓  
 Card Indexed ..... ✓

Checked by Chief .....  
 Approval Letter 10-13-72  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 3-21-73 .....

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected .....

Bond released

State or Fee Land .....

## LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619; Casper, WY 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface  
1319' FNL & 1326' FEL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

6.3 miles west &amp; 5 miles north of Duchesne, Utah

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

1319' FNL-Sec 6

16. No. of acres in lease

5404.42

17. No. of acres assigned  
to this well

612.52

18. Distance from proposed location\*

to nearest well, drilling, completed,  
or applied for, on this lease, ft.

No other well

19. Proposed depth

11,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 6265'

22. Approx. date work will start\*

Upon Approval

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94# H	60'	Cmt to surface
13-3/4"	10-3/4"	40.5# K	1200'	Cmt to surface
9-7/8"	7-5/8"	29.70#	9400'	4000' at bottom
6-3/4"	5-1/2"	20#	Liner from 8900' to 11,000'	Cmt behind all liner

Propose to drill 11,000' test of the Green River & Wasatch formations  
Hydraulically actuated double gate and bag type preventers in conjunction  
with rotating head. Series 900 on 10-3/4 and Series 1500 on 7-5/8" OD casing.

Mud - Fresh water, low solids, non-dispersed, from surface to TD  
Flow sensors, PVT Equipment, pump stroke counters, degasser, mud sepa-  
rator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new pro-  
ductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout  
preventer program, if any.

24.

Signer

L. M. Wilson

Title Area Prod. Manager

Date 10-9-72

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

\*See Instructions On Reverse Side

cc: Ute Distribution Corp. (2); Box 696; Roosevelt, UT 84066  
USGS - SLC (2)

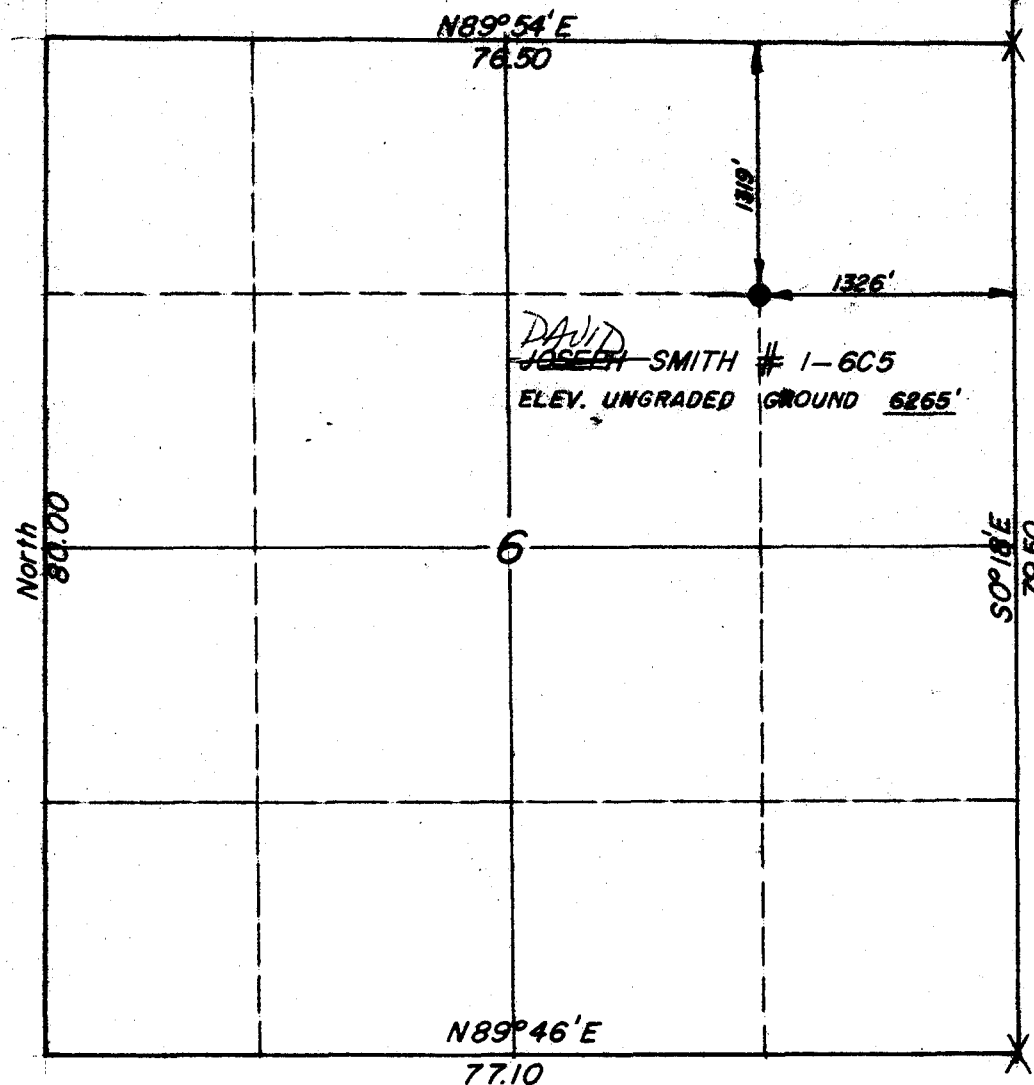
T3S, R5W, U.S. M.

X E 1/4 CORNER  
SECTION 31  
T2S, R3W

PROJECT

GULF OIL COMPANY

WELL LOCATION, JOSEPH SMITH #1-6C5,  
LOCATED AS SHOWN IN THE NE 1/4 SECTION 6,  
T3S, R5W, U. S. M., DUCHESNE COUNTY, UTAH.



X = CORNERS LOCATED & USED



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 28 SEPT. 1972
PARTY L. G. K. & R. K.	REFERENCES O. L. O. PLAT.
WEATHER WINDY	FILE GULF OIL CO.

October 13, 1972

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Well No. David Smith #1-6C5  
Sec. 6, T. 3 S, R. 5 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing these forms will be greatly appreciated.

The API number assigned to this well is 43-013-30163.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-1662-2368  
C.A. 96-53

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R. O. Charles by Andrew Hancy  
Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/6	3S	5W	1-605 -	-	-	-	-	-	-	TD 9,012' Drlg 1/1/73
3 - U.S.G.S., SLO 2 - Utah Oil & Gas Cons. Comm. 1 - Shell Oil Co., Denver 1 - S. H. Bennion, V-1 Oil Co., 1 - O.C. 1 - M. F. Bearly 2 - File										
David Smith/Ute #1-605										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-H62-2388

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field AltamontThe following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1972,Agent's address P.O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed \_\_\_\_\_Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 6	3S	5W	1-6C5	-	-		-		-	TD 4,518' Drlg 12/1  37' 20" conductor csg set @ 27' below GL cmt'd w/ready-mix  Spudded 13-3/4" hole 8 AM 11/13/72 10-3/4" csg set at 1198 cmt'd w/675 sx
			3 - U.S.G.S., SLC							
			2 - Utah Oil & Gas Cons. Comm.							
			2 - File							
			1 - O.C.							
			1 - M. F. Bearly							
			1 - Shell Oil Co., Denver							
			1 - S. H. Bennion, V-1 Oil Co.							
										David Smith/Ute 1-6C5

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-462-2308  
C.A. 96-53

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1973, 115 Oil Operations

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Cheney, Harding 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

[illegible]

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

\_\_\_\_\_ No \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-H62-2388

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 73,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R. O. Charles by Paul Smith

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND N OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth if shut down, cause; date and result of test for gasoline content of gas)
NE 6	3S	5W	1-6C5	-	-		-		-	TD 11,150' 3/1/73 Dr1
3 - U. S. G. S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - Shell Oil Co., Denver 1 - S. H. Bennion, V-1 Oil Co. 1 - O. C. 1 - M. F. Bearly 2 - File 1 - F. S. Godbold 1 - DeGolyer and MacNaughton										
										David Smith/Ute #1-6C5

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Well  
File

Larry Willson 1-6 C5-6415  
Prod. Supervisor

3/5/73

Irly - @ T.D.  
logging today

(1) new draw works

Accident Report  
on its way

(1) Recommended all  
operators check ~~the~~  
valves on mud line  
and and slanes leading  
back to stack

turn on mud line  
\* valve left open or leaked and —  
than → leaked "Dresser slave" — in Celler (where mud line turned)  
around

↓  
Mud Line had bent (small substructure)

All othe reg. checked — found better valve  
than Butterfly valves now using

\* (1) Ceph prof lighting could be better

(2) discharge in put light up first than  
through static elat. ? the Ceph exploded — it eld on location  
screams after as what happened

Ref. Pickering

Lernie Robinson

↓  
Coalition member

↳ Bureau of Reclamation

# Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT  
CASPER AREA

L. M. Wilson  
AREA PRODUCTION MANAGER  
D. W. Siple  
AREA EXPLORATION MANAGER

March 12, 1973

P. O. Box 2619  
Casper, Wyo. 82601

Mr. Paul W. Burchell  
Chief Petroleum Engineer  
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, UT 84116

Dear Mr. Burchell:

While drilling at 10,966 feet at 0124 on February 9, 1973, a short drilling break was encountered. Drilling continued normally until a depth of 10,975 feet was reached at 0240. At this time, with a mud weight of approximately 12 PPG, a pit level increase was noted and weighting of the mud system was immediately initiated. The Kelly was then picked up, the pump was stopped, and a small well flow noted.

After the pump was down for approximately ten (10) minutes, circulation of the hole was again started and weighting of the mud system was continued. At 0255, the flow was diverted to the gas separator. Mud density going in the hole was 12.1 PPG. As the oil and gas kick was circulated to the surface, the well was turned through the remote controlled choke with flow still going through the gas separator. The upper pipe rams and Hydril were closed and the flow of oil and mud from the separator was diverted to the reserve pit through the 4" relief line. These occurrences in well behavior and procedures to handle such occurrences are normal to the Uinta Basin operations.

A "butterfly" valve in a line to the gas separator from the circulating head came open unexpectedly allowing a portion of the circulated oil, gas, and mud to "backflow" into the 10" flow line toward the head. This surge of fluid parted the flow line under the rig floor at a dresser sleeve. The exact time that this occurred is not known.

At 0400, the gas and oil ignited at the end of the 4" relief line in the reserve pit and around the 10" flow line opening under the rig floor. Static electricity is believed to have started the fire at the end of the 4" relief line. The source of ignition under the rig floor is not known.



A DIVISION OF GULF OIL CORPORATION

*David Smith  
Hte 1-605  
pg 6 TSS HSW  
Sundance Co.*

*CC - USA  
Ind. Comm  
Well Logs  
2 accident report file*

DATE 3-12-73

FROM L. M. Wilson

TO Paul W. Burchell

SHEET NO 2

On ignition, the driller ran to the area of the gas separator and closed the "butterfly" valve which stopped the flow of oil and gas feeding the fire under the rig floor. The remaining fire under the floor was extinguished with fire extinguishers and water spray.

The well flowed under controlled conditions for the next 24 hours, while hauling and mixing 13.5 PPG mud. On February 10, 1973, pumping of 13.5 PPG mud down the drill pipe was started. At approximately 0930, the well was dead after pumping approximately 725 barrels of mud down the drill pipe and in the annulus.

No injuries to personnel were incurred; however, damage to the draw-works and clutch were such that replacements were required.

For your information, the above replacements and other minor maintenance have been accomplished and the rig has returned to normal operation without further incident.

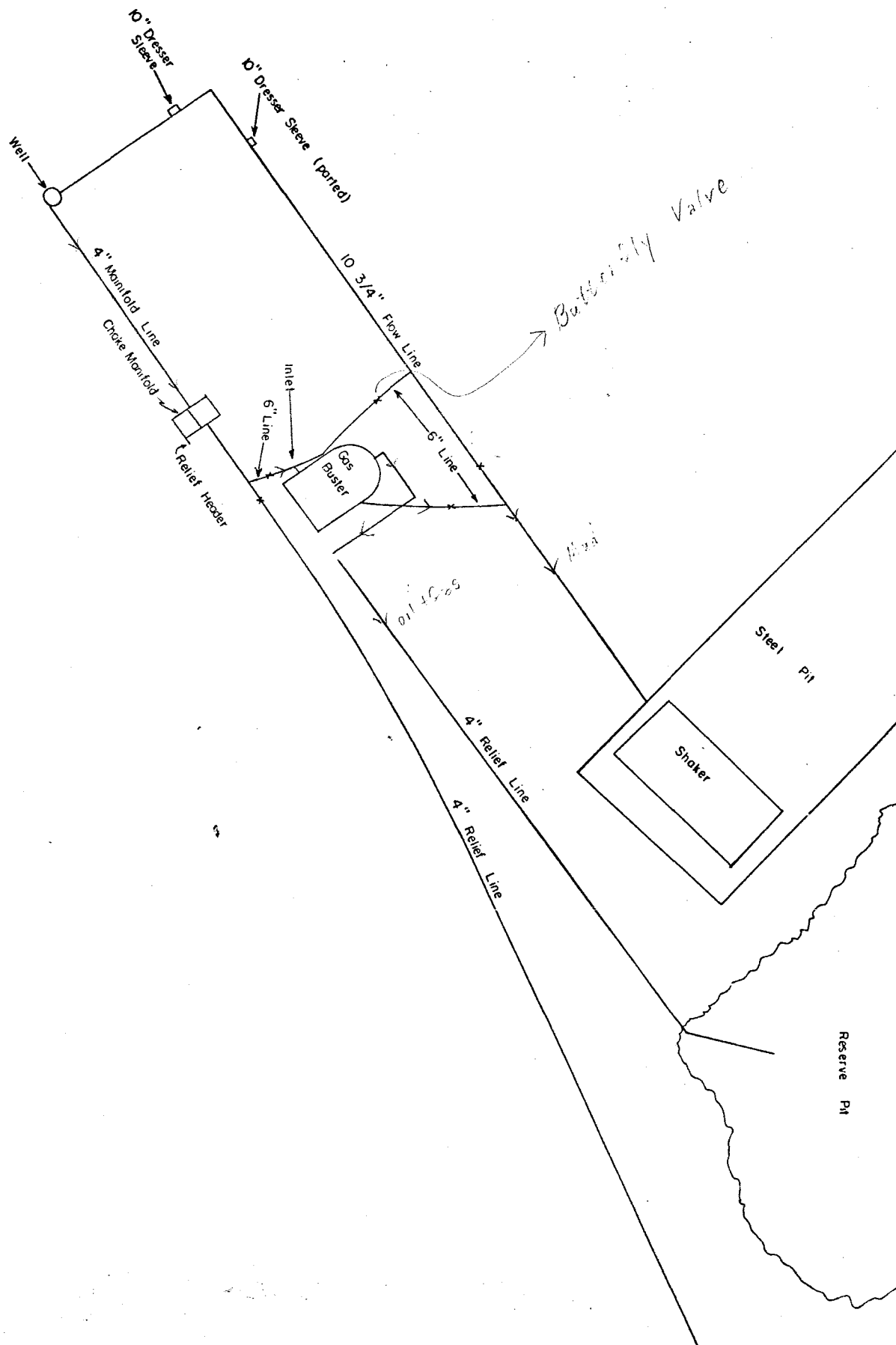
Please advise if you desire further information on this matter.

*L M Wilson*

L. M. Wilson

LMW/mas





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIDE Ute  
LEASE No. 14-20-H62-2388  
C.A. 96-53

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Altament

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1973.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed [Signature]  
Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/6	3S	5W	1-6C5	7	4,859	47.6	11,525		None	First prod 3/19/73 FTD 11,510' PBTD 11,471' 5 1/2" liner top at 10,508' btm at 11,508' cmt'd w/ 542 sx. Perf as follows: 2 holes per ft: 11,430-432', 11,409-412', 11,324-326', 11,306-308', 11,279-281', 11,246-248', 11,101-104', 11,062-064', 10,997-999', 10,982-984', 10,977-979', 10,965-970', 10,959-961', 10,946-948', 10,898-900', 10,893-895', 10,889-891', 10,827-830', 10,810-812', 10,790-794', 10,782-784', 10,779-781', 10,732-735', 10,715-717', 10,709-712', 10,693-695', 10,632-635', 10,627-629', 10,582-585', 10,516-518', 10,380-384', 10,353-355', 10,322-324', 10,284-288', 10,237-239', 10,221-223', 10,148-150', 10,132-136', 10,125-129' Treated w/25,000 gals. 15%HCL
										<u>GAS SUMMARY</u>
										Total Production 11,525MCF
										Lease Use 450MCF
										Flared 11,025MCF
										CUMULATIVE PRODUCTION
										4,859 BO None BW 11,525 MCF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Gulf Oil Corporation						14-20-H62-2388	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
P. O. Box 2619; Casper, Wyoming 82601						Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME	
At surface 1319' FML & 1326' FEL (NE/4)						8. FARM OR LEASE NAME	
At top prod. interval reported below same						David Smith-Ute	
At total depth same						9. WELL NO.	
						1-6C5	
14. PERMIT NO. 43-013-30163						10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED						Altamont	
15. DATE SPUDDED 11-13-72						11. SEC., T., R., M., OR BLOCK AND-SURVEY OR AREA	
16. DATE T.D. REACHED 3-4-73						6-3S-5M	
17. DATE COMPL. (Ready to prod.) 3-21-73						12. COUNTY OR PARISH	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6281.5' KB: 6265' GL						Duchesne	
19. ELEV. CASINGHEAD ---						13. STATE	
20. TOTAL DEPTH, MD & TVD 11,510'						Utah	
21. PLUG, BACK T.D., MD & TVD 11,471'						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
22. IF MULTIPLE COMPL., HOW MANY* ---						10,125'-11,432' Wasatch	
23. INTERVALS DRILLED BY From Surface to TD						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Fm Den Log; Borehole Compensated Sonic Log-Gamma Ray; Dual Induction Laterlog; Perforating Depth Control Log						Yes	
27. CASING RECORD (Report all strings set in well)						28. WAS WELL CORED	
29. LINER RECORD						No	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
33. PRODUCTION							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20" Conductor		94#		29'		30"		74 cubic feet		None	
10-3/4"		40.5#		1,196'		13-3/4"		675'		None	
7-5/8"		29.7#		9,929'		9-7/8"		570'		None	

SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5-1/2"		9,437'		11,508'		542				2-7/8"		9,506'		9,361'	
										2-1/16"		5,621'		Hot Oil String	

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut in)			
3-20-73		flowing		producing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-21-73	22	20/64"	→	1193	2842	0	2379
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2100	0	→	1303	3100	0	47.6° @ 60°F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Used for fuel & Vented

35. LIST OF ATTACHMENTS  
Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED	L. M. WILSON	TITLE	Area Production Manager	DATE	April 9, 1973
L. M. Wilson					

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202

## SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No Cores or DST's.				Top Green River	3840	3840
				Top Lower Green River	7595	7595
				Top Wasatch	9908	9908

DAVID SMITH-UTE 1-6C5

Perforation Record:

10,125'-129', 10,132'-136', 10,148'-150', 10,221'-223', 10,237'-239', 10,284'-288',  
10,322'-324', 10,353'-355', 10,380'-384', 10,516'-518', 10,582'-585', 10,627'-629',  
10,632'-635', 10,693'-695', 10,709'-712', 10,715'-717', 10,732'-735', 10,779'-781',  
10,782'-784', 10,790'-794', 10,810'-812', 10,827'-830', 10,889'-891', 10,893'-895',  
10,898'-900', 10,946'-948', 10,959'-961', 10,965'-970', 10,977'-979', 10,982'-984',  
10,997'-999', 11,062'-064', 11,101'-104', 11,246'-248', 11,279'-281', 11,306'-308',  
11,324'-326', 11,409'-412', 11,430'-432'.



FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name & Number: David Smith No. 1-6C5

Operator: Gulf Oil Corporation Address: P. O. Box 2619; Casper, Wyoming 82601

Contractor: Signal Drilling Company Address: 1200 Security Life Building  
Denver, Colorado 80202

Location: 1/4C NE 1/4 Sec. 6 T. 3 N, R. 5 E, Duchesne County,  
Utah.  
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head-	Fresh or Salty-
1.		NONE	
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure (see back of this form)  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2388

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

David Smith Ute

9. WELL NO.

1-6C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

6-3S-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Gulf Oil Corporation
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1319' FNL & 1326' FEL (NE/4)
14. PERMIT NO. ---	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6265' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spot 3000 gals 15% HCL w/additives in liner. SION.
2. Circulate hole clean w/formation water and Nitrogen.
3. Acidize down 2 7/8" tbg w/10,000 gals 7 1/2% HCL w/additives. Drop 50% excess ball sealers for diversion.
4. Flush w/approximately 6,000 gals formation water and Nitrogen.
5. Flow test.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Sept 16, 1976

BY: P. L. Drumm

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Grum

TITLE

Petroleum Engineer

DATE

9-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

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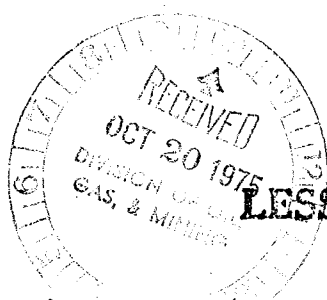
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**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: Shell Oil Company  
Western Div. Prod.  
P. O. Box 831  
Houston, TX 77001

GPO 680-379

Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Mr. Cleon Feight

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYALLOTTEE .....  
TRIBE Ute .....  
LEASE NO. 14-20-1162-2388 .....  
C.A. N 96-53**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Duchesne Field AltamontThe following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601Signed Pauline Whittle  
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gas; and content of gas)
NE 6	3S	5W	1-6C5	29	6,982	43.6	18,020		12,509	CI
				9/12	268 BO	470 BW	36/64" choke	250 FTP		
					<u>WATER</u>			<u>OIL</u>		
					Disposition	12,509		On hand at beginning of month	1,607	
					Pit	11,429		Produced during month	6,982	
					Injected	1,080 **		Sold during month	6,114	
					** SWD # 2-17C5			Unavoidably lost	0	
								Reason		
								On hand at end of month	2,475	
								<u>GAS</u>		
								Sold	18,020	
								Flared/Vented	0	
								Used On/Off Lease*	564	
								*Retd from plant		
								<u>CUMULATIVE PRODUCTION</u>		
								236,602	BO 89,725	BW 449,667 MCF
								David Smith/Ute #1-6C5		

NOTE.—There were 6,114.16 runs or sales of oil; 18,020 M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



# LITE RESEARCH LABORATORIES

P O Box 119

Fori Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-1964

SAMPLE TAKEN \_\_\_\_\_

SAMPLE RECEIVED 3-11-75RESULTS REPORTED 3-17-75

## SAMPLE DESCRIPTION

COMPANY Gulf Oil

FIELD NO. \_\_\_\_\_

LEASE David Smith (3)WELL NO. 1-605

FIELD \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

SAMPLE TAKEN FROM \_\_\_\_\_

PRODUCING FORMATION \_\_\_\_\_ TOP \_\_\_\_\_

REMARKS \_\_\_\_\_

SAMPLE TAKEN BY \_\_\_\_\_

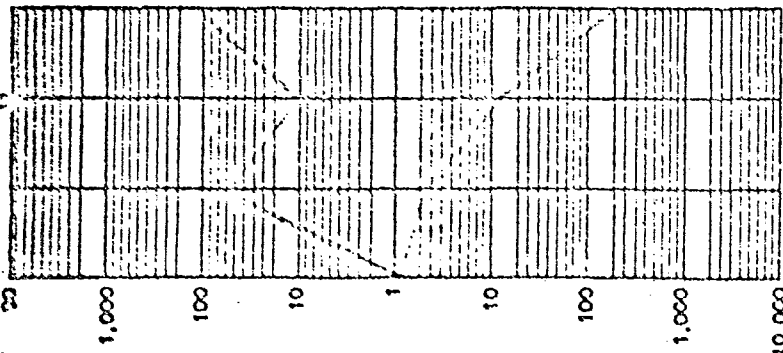
## CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0068 pH 8.20 RES. 0.65 OHM METERS @ 77°FTOTAL HARDNESS 607.80mg/L as CaCO<sub>3</sub>TOTAL ALKALINITY 820mg/L as CaCO<sub>3</sub>

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	205.0	10.25		$1.99$
MAGNESIUM - Mg ++	23.30	1.07		$1.07$
SODIUM - Na +	4402.0	191.39		$1.3$ (2.77)
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		$SE = 1.80 - 1.99 - 1.07 - 1.30 =$
TOTAL IRON - Fe ++ AND Fe +++	0	0	203.65	$+ 2.02 (5.41)$
BICARBONATE - HCO <sub>3</sub> -	820.0	13.44		$F_1 = 1.64$
CARBONATE - CO <sub>3</sub> --	0	0		$F_2 = 1$
SULFATE - SO <sub>4</sub> --	3825.0	79.69		$2.0 + 16.25(1.64)(1.0) - 10.25 =$
CHLORIDE - CL -	3923.4	110.52	203.65	$79.69$
TOTAL DISSOLVED SOLIDS	11080.			$+ 2.11$

MILLEQUIVALENTS PER LITER

LOGARITHMIC



Na

1000

Ca

10

Mg

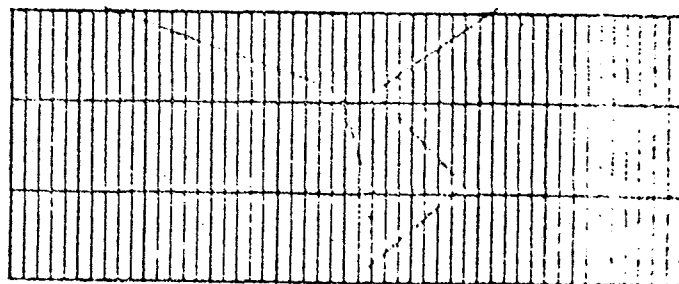
10

Fe

10

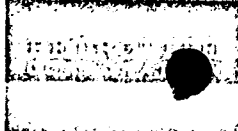
1000

STANDARD



ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_



## TRETOLITE DIVISION

369 Marshall Avenue / Saint Louis, Missouri 63119  
(314) WO 1-3500/TWX 910-760-1660/Telex 44-2417

## WATER ANALYSIS REPORT

COMPANY Gulf Oil Corp ADDRESS Boosevelt, UT DATE: 1-22-75SOURCE David Smith UTe DATE SAMPLED 1-22-75 ANALYSIS NO. 14-75

Analysis

Mg/L

\*Meq/L

1. PH 7.82. H<sub>2</sub>S (Qualitative) Neg3. Specific Gravity 1.010

4. Dissolved Solids

5. Suspended Solids

6. Phenolphthalein Alkalinity (CaCO<sub>3</sub>)7. Methyl Orange Alkalinity (CaCO<sub>3</sub>) 7008. Bicarbonate (HCO<sub>3</sub>)HCO<sub>3</sub> 854 ÷ 61 14 HCO<sub>3</sub>

9. Chlorides (Cl)

Cl 5358 ÷ 35.5 151 Cl10. Sulfates (SO<sub>4</sub>)SO<sub>4</sub> 8250 ÷ 48 172 SO<sub>4</sub>

11. Calcium (Ca)

Ca 568 ÷ 20 28 Ca

12. Magnesium (Mg)

Mg 188 ÷ 12.2 15 Mg13. Total Hardness (CaCO<sub>3</sub>) 2193

14. Total Iron (Fe)

15. Barium (Qualitative) Neg

16.

\*Milli equivalents per liter

## PROBABLE MINERAL COMPOSITION

<u>28</u>	Ca	←	HCO <sub>3</sub>	<u>14</u>
<u>15</u>	Mg	←	SO <sub>4</sub>	<u>172</u>
<u>294</u>	Na	←	Cl	<u>151</u>

Saturation Values Distilled Water 20°C

Ca CO<sub>3</sub> 13 Mg/LCa SO<sub>4</sub> • 2H<sub>2</sub>O 2,090 Mg/LMg CO<sub>3</sub> 103 Mg/L

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO <sub>3</sub> ) <sub>2</sub>	81.04		<u>14</u>		<u>1135</u>
Ca SO <sub>4</sub>	68.07		<u>14</u>		<u>953</u>
Ca Cl <sub>2</sub>	55.50				
Mg (HCO <sub>3</sub> ) <sub>2</sub>	73.17				
Mg SO <sub>4</sub>	60.19		<u>15</u>		<u>903</u>
Mg Cl <sub>2</sub>	47.62				
Na HCO <sub>3</sub>	84.00				
Na <sub>2</sub> SO <sub>4</sub>	71.03		<u>143</u>		<u>10157</u>
Na Cl	58.46		<u>151</u>		<u>8827</u>

REMARKS pCa = 1.56, pH = 7.85, K = 1.45 (0.007); SI = 7.8 - 1.56 - 1.85 - 1.45 = +2.94 (scale)Ksp = 6.35, F = 1.91, Fe = 1.09; SI = (6.25 × 1.91) / (1.09) = 7.57 < 28.0 ∴ (gyp scale)

172

Respectfully submitted  
TRETOLITE COMPANY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2388
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME CA 96-53
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1319' FNL & 1326' FEL (NE/4)		8. FARM OR LEASE NAME David Smith Ute
14. PERMIT NO.		9. WELL NO. 1-6C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6265' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	<del>SHOOT OR ACIDIZING</del> <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached procedure.

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Crum*  
R. L. Crum

TITLE Production Engineer

DATE 11-11-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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USGS

8440 Federal Building  
125 South State Street  
Salt Lake City, UT 84138  
Attn: E. W. Guynn

G.P.O. : 1973- 780-622 /VIII- 148

cc: Utah, Department of Natural Resources  
Div. of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Cleon B. Feight, Director

Shell Oil Company  
Western Div. Prod.  
P. O. Box 831  
Houston, TX 77001



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1976

A. F. E. 83345

LEASE AND WELL

DAVID SMITH-UTE 1-6C5

ALTAMONT FIELD

David Smith-Ute 1-6C5

6-3S-5W, Duchesne Co., UT

61.58240

11/5/76 On 10/7/76 MIRU Otis CT unit. Gulf AFE 83345. RIH w/1" tbg to 11,000'. MIRU Byron Jackson. Spotted 3000 gals 15% HCl containing the following additives per 1000 gals: 3 gal J-22, 3 gal X-6, and 7 gal C-15. SION. On 10/8/76 circ hole w/100 bbls form wtr containing 500 SCFN<sub>2</sub>/bbl. Press tested lines to 6000 psi. Press annulus to 2000 psi and SI. Acidized down 2 7/8" tbg w/10,000 gal 7 1/2% HCl containing the following additives per 1000 gals: 3 gal J-22, 3 gal C-15, and 3 gal X-6. Dropped 294 1.18 sp gr RCN sealer balls throughout acid for diversion. Flushed w/6000 gal form wtr containing 2 gal J-22/M and 500 SCFN<sub>2</sub>/bbl, max press 4900 psi, avg press 4500 psi, AIR 6.5 BPM. ISIP 2800 psi, 5 min 630 psi, 10 min 380 psi, and 15 min 330 psi. Diversion obtained poor. On 11/3/76 well flwd 16 BOPD and 0 BWPD in 24 hrs on a 36/64" ck w/50 psi FTP. Prod prior to stimulation was 36 BOPD and 65 BWPD on a 36/64" ck w/100 psi FTP. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached procedure

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Sept 6, 1977

BY: P. L. Ince

No Additional Surface Disturbance Required

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft TITLE Petroleum Engineer DATE September 1, 1977  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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U. S. G. S.  
8440 Federal Building  
125 South State Street  
Salt Lake City, Ut. 84138  
Attn: E. W. Guynn

Utah Oil and Gas  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Cleon B. Feight, Dir.

Shell Oil Company  
Western Div. Prod.  
P. O. Box 831  
Houston, Texas 77001

David Smith 1-6CS

Remove Scale and Acid Stimulate.

8/25/77

1. Pump up Hyd. pump.
  2. MIRU pulling unit. POOH w/  $2\frac{1}{16}$ " &  $2\frac{3}{8}$ " tbg w/ Hyd. pump BHA.
  3. GIH w/  $2\frac{3}{8}$ " tbg and sting into Otis m.d.l. WB prod. PKr @ 9365'. Press test Annulus to 3000 psi.
  4. MIRU B.J. ~~Install Isolation tool~~. Press test lines to 5000 psi. press Annulus to 2000 psi & S.I. Acidize down  $2\frac{3}{8}$ " tbg as follows.
    - a. 10,000 gal  $7\frac{1}{2}$ % HCl with following additives per 1000 gal. 3 gal C-15, 3 gal J-22, 3 gal X-6.
    - b. Drop 250 1/4 sp. gr.  $\frac{7}{8}$ " o.d. RCN sealer balls throughout
    - c. Flush w/ 4500 gal form wtr containing in 1<sup>st</sup> 2000 gal 6 gal J-22, 6 gal X-6.
  5. Flow or swab to clean up.
  6. Unsting from pkcr & POOH w/  $2\frac{3}{8}$ " tbg.
  7. Rerun tbg strings and BHA. Return to production.
- \$

Approved HSS

Date 8/26/77

Approved \_\_\_\_\_

Date \_\_\_\_\_

B. Saiz (5), WRM, JDR, JBG, HSS (orig), file.

H=16.5KB to (KB = )

DAVID SMITH 1-6C5

1196 10<sup>3/4</sup>" od 40.5#/ft K-55 8<sup>1/2</sup> ST+C

parallel free BHA

9365

Otis mdl WB Prod PKr (212 WB 7504) 3.25" ID.  
No Flapper Valve

9415

9929

7<sup>5/8</sup> od. 29.7#/ft AOS 8<sup>1/2</sup> S-95 (bottom) P-110 seal lock (top)

Wasatch Perf's 10125-11432 O.A.

98 ft

196 holes

39 intervals

11471

POTD (Landing Collar)

11508

5<sup>1/2</sup>" od 20#/ft N-80 ABC Flushline Duraflow

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-1462-2388
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME CA 96-53
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1319' FNL & 1326' FEL (NE/4)		8. FARM OR LEASE NAME David Smith Ute
14. PERMIT NO.		9. WELL NO. 1-6C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6265' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

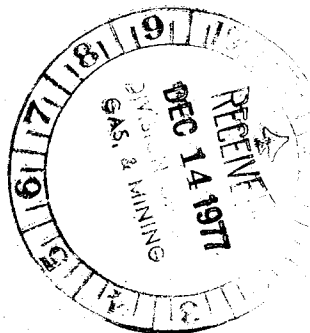
## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐XXXXXXXXX ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment



18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft

TITLE Petroleum Engineer

DATE Dec 12, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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U.S.G.S.  
8440 Federal Building  
125 South State Street  
Salt Lake City, UT 84138  
Attn: E. W. Gynn

cc: Utah Dept of Natural Resources  
Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Cleon B. Feight, Director

Shell Oil Company  
Western Div. Prod.  
P. O. Box 831  
Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR 1977	A. F. E. 83440	LEASE AND WELL David Smith-Ute 1-6C5

ALTAMONT FIELD

David Smith-Ute 1-6C5

6-3S-5W, Duchesne Co., UT

.6158240

12/1/77 Remove scale & acid stimulate. Gulf AFE No. 83440. On 11-9-77 MIRU. BJ tested lines to 5000 psi. Pressured annulus to 2000 psi & SI. Treated gross Wasatch interval 10,125-11,432' dn 2-7/8" tbg w/ 10,000 gal 7-1/2% HCL. Acid contained per 1000 gal: 3 gal C-15, 3 gal J-22, & 3 gal X-6. Obtained good diversion by dropping 230 7/8" RCN sealer balls throughout treatment. Flushed w/ 4500 gal form wtr containing 6 gal J-22 & 6 gal X-6 in 1st 2000 gal. Max press 4900, Avg press 4400, AIR 8 BPM, ISIP Vacuum. Prior to trtmnt on 11/4/77 well prod 56 BOPD & 290 BWPD w/ 84 spm & 2950 spi pmp press. Following trtmnt on 11/20/77 well pmp 113 BOPD & 205 BWPD w/ 80 spm & 2300 psi pmp press. DROP.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

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		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

~~XXXXXX~~ ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached procedure ✓

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-19-79

BY: M. J. Muir

RECEIVED

DEC 17 1979

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis A. Guyer

TITLE Petroleum Engineer

DATE 12-10-79

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

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\* GPO 782-930

U.S.G.S.  
8440 Federal Building  
125 South State Street  
Salt Lake City, UT 84138

Utah Oil & Gas  
1588 West North Temple  
Salt Lake City, UT 84116

Shell Oil Company  
Western Div. Pod.  
P. O. Box 831  
Houston, TX 77001

cc: DAC  
RWH  
DEP

David Smith Ute 1-6C5  
sec 6-35-5W  
Duchesne Co. Utah  
Test Lower Green River - A zone

1. MIRU completion unit. Install BOP-test to 5000#. POOH w/ BHA, 2 7/8" tbg., and 2 1/16" tbg. RIH w/ Baker K-1 cement retainer with flapper valve on 2 7/8" tbg for 5" liner. Set retainer at 10000'. Pump 200 sks Class II cmt below retainer. POOH w/ 2 7/8" tbg. string.
2. RU Dresser Atlas and Run CBL, CCL, and gamma Ray log from PBTD ~10,000' to 7000'. Run log under pressure (csg) ~1000#. Discuss results of log with Area before proceeding. Perforate w/ 3 1/8" csg. gun, centralized, Dikone Jumbo Jet, 120° phas. 4 JHPF as correlated to GR/CCL log Zone A as listed on page 3. Use 5000# lubricator in place.
3. RIH w/ retrievable pkr on 2 7/8" tbg. string. Set pkr at 9700'. RU Howco and pump 8000 gals 15% HCL acid w/ sequestering, scale inhibitor, and nonemulsifier agents. Add 350 scf N<sub>2</sub> / bbl. Flush to perfs w/ 2% KCL water. Swab or flow well.

4. POOH w/ pkr and tbg. Return well to production.

(Before returning to production, get 72h BHP. DAC  
Appd WAW CWC X  
date 12/5 12/5/79 X 12/4/79

## David Smith Ute 1-6C5

D zone	8988-96	8'		Schlumberger
	9002-06	4		Borehole Compensated
	9012-18	6	18 ft	Sonic log - 6R
				Run #1
C zone	9162-66	4		1-18-73
	9172-76	4		
	9186-92	6		
	9208-14	6	20 ft	
B zone	9661-65	4		
	9677-80	3		
	9684-88	4	11 ft	
A zone	9788-9800	12		
	9816-20	4		
	9858-64	6	22 ft	

Total 71 feet 13 intervals

WELL DATA SHEET

Lease David Smith Well No. L-605 Pool Altamont Date Prepared 12/4/79  
 Location 6-35-5W County Duchesne State Utah

Distance H

14' from 6L  
to KB

10<sup>3</sup>/<sub>4</sub>" OD Surface Pipe  
set @ 1196' w/ 675 sx

\_\_\_\_ Top of Cement  
@ \_\_\_\_\_ by  
Temp. Survey

7<sup>5</sup>/<sub>8</sub>" 29.7# P-110  
at 9929' w/ 570 sk

Wasatch

10125-11432'  
39 intervals 80' 160 holes

5<sup>1</sup>/<sub>2</sub>" OD 20 # \_\_\_\_\_ Thd  
Gr. P-110, \_\_\_\_\_ Casing  
Set @ 11508 w/ 542 sx  
9437' top  
TD

Date Completed: 3-19-73

Well Elevation: \_\_\_\_\_

Producing Formation: Wasatch

From: \_\_\_\_\_ to \_\_\_\_\_ GOR  
\_\_\_\_\_ to \_\_\_\_\_ GOR

Initial Production 1193 BOPD 0 BWPD

Initial Treatment:

25000 gals 15% HCL  
11/76 13000 gals 15% HCL  
12/77 10000 gals 15% HCL

Subsequent Workover or Reconditioning:

SI MAY '78

low production high water cut

4/78 acidize - unsuccessful cont  
squeeze on water zone

Present Production \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD  
Gas: \_\_\_\_\_ MCF/D

From \_\_\_\_\_ to \_\_\_\_\_

Status F. L. @ \_\_\_\_\_ Date \_\_\_\_\_

Pumping F. L. @ \_\_\_\_\_ Date \_\_\_\_\_

Well Depth by SLM \_\_\_\_\_ Date \_\_\_\_\_

Static BHP \_\_\_\_\_ psi @ Ca. Depth \_\_\_\_\_  
Date \_\_\_\_\_

Tubular Data:

Remarks:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

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See attached work detail.

RECEIVED

MAR 28 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis A. Luepke TITLE Petroleum Engineer DATE 3-17-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

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Utah Oil & Gas  
1588 West North Temple  
Salt Lake City, Utah 84116

Shell Oil Company  
Western Div. Pod.  
P. O. Box 831  
Houston, TX 77001

cc: DAC  
RWI

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1980	82833	Ute David Smith 1-6-C5

2/22/80 In 24 hr. pmpd. 10 B0 & 50 BW on 70 SPM pump w/1900 psi.

2/23/80 Down 24 hours. Fish for pump.

2/24/80 Down 24 hours. Fish for pump.

2/25/80 SI for Sunday

2/26/80 Down 24 hrs. Fish for pump.

412,555

2/27/80 Found frac. sand in pump. Pump stuck. MIRU Colorado Well Service.

2/28/80 POH w/tbg & BHA.

2/29/80 GIH w/tbg & BH-Assy. Circulating.

3-1-80 Pump failed to pump up.

3-2-80 Fish pump & circ. overnight.

3-3-80 Circ.

3-4-80 Ran new pump.

3-5-80 Broach tbg. pull stdng. valve circ. overnight.

3-6-80 Ran blank tool on WL to loc. crooked jt. MI shebester.

3-7-80 Trip tbg pkr & BH assy. SIFN,

3-8-80 RIH w/pkr & BH assy. SIFN.

3-9-80 Set pkr & tst to 1000 psi - OK. R.D.

3-10-80 24 hrs - 10 B0 - 70 BW, 1600 psi - 70 SPM.

3-11-80 No report.

3-12-80 Produced 24 hrs 10 B0 22 BW, 1800#, 70 SPM.

3-13-80 Pmp 24 hrs on 45 SPM @ 2200#: 10 B0 & 44 BW, production prior to work was 15.7 B0 & 56-BW, producing from the lower Green River. Final report. DROP.



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1980

A. F. E.

82833

LEASE AND WELL

David Smith Ute 1-6-C5

WORK SUBSEQUENT TO DRILLING

ALTAMONT FIELD

David Smith Ute 1-6C5

6-3S-5W, Duchesne Co., UT

.615824

\$12,399

Acidize

- 2/7/80 POH 84 stds. 2-7/8" tbg. laid down BH assy. PU cmt. ret. GIH 170 stands 2-7/8" tbg. set @ 9996'. RU Howco pump 200 sx cl H cmt. 1200 psi steady String out of reg. & POH 5 stands. SIFN.
- 2/8/80 MI & RU. Colo. WS. Install BOP. Unseat Baker lockset @ 9130'. Circ. w/hot oil. POH w/64 stds. 2-7/8" NU lock tbg. SIFN.
- 2/9/80 RU Dresser Atlas & perf. 3 zones 9858'-64', 9816'-20', 9788'-9800' 22' w/4 JHPF 120° phasing. No press. Accum Cost. \$12,633.
- 2/10/80 SIFS.
- 2/12/80 RU Howco & acidize w/8000 gals of 15% HCL & 500 SCF N<sub>2</sub>, flushed w/46 bbl 2% KCl wtr. Press. 3700 psi @ 3-1/2 BPM. Max. press. 4420 psi. ISIP 3500 psi, 15 min. 2760 psi. Flowed back from 1200 hrs to 1600 hrs, 140 bbl acid wtr. Swabbed 1-1/2 hrs. & recov. 40 BW & 20 BO. Total recov. 20 BO, 180 BW. Accum cost: \$36,675.
- 2/13/80 RU & swab 10 hrs. Made 16 runs & recovered 16 BO & 100 BW. FL @ 9500' on last 6 runs. Had 1000' fill per hr. Accum cost: \$46,526.
- 2/14/80 Swbd. FL from 3000' to 8500'. Recov. 30 BO & 20 BW in 3 hrs. on 6 runs. RU to pull pkr. & tbg. POH. RIH w/Armco BH assembly. Accum cost: \$47,892.
- 2/15/80 GIH w/40 stds. 2-7/8". Set pkr. @ 9302' w/15,000# tension. Test to 2400 psi ok. Put well to circ. overnight. Accum Cost: \$49,226.
- 2/16/80 GIH 40 stands tbg. set pkr @ 9302' w/15000# tension. Tst. 2400 psi. Put well to circ. Accum Cost: \$49,226.
- 2/17/80 Circ. 4 hrs. Install pump. 16 hrs., made 100 BW 0 BO. Accum Cost: \$49,226.
- 2/18/80 24 hrs. 18 BO 100 BW. Accum Cost: \$49,226.
- 2/19/80 Pmpd. 10 BO & 80 BW. 1100 psi, 45 SPM.
- 2/20/80 Pmpd. 13 BO, 44 BW in 24 hrs. on 48 SPM pmp w/1600 psi.
- 2/21/80 In 24 hrs. pmpd 15 BO & 50 BW on 72 SPM pmp w/ 1600 psi.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE INDICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

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FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

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FRACTURE TREATMENT ☐

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See attached procedure.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 5/13/80

BY: Original Signed By W. T. Winder

RECEIVED

APR 28 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis A. Gwyer TITLE Petroleum Engineer

DATE 4-24-80

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

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**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

\* GPO 762-330

USGS  
8440 Federal Building  
125 South State Street  
Salt Lake City, UT 84138

Utah Oil & Gas  
1588 West North Temple  
Salt Lake City, UT 84116

Shell Oil Company  
Western Div. Prod.  
P. O. Box 831  
Houston, TX 77001

cc: DAC  
RWL  
DEP

David Smith 1-665

6-35-5W

Sand Fracture Treatment.

1. MIRU completion unit. Install BOP-pressure test to 5000 psi. POOH w/ Baker 7 $\frac{7}{8}$ " Loc Set pkr (set at 9302'), Arcmco Casing free BHA, and 2 $\frac{7}{8}$ " tbg. string.
2. Run temp survey over 9600 to 9900' interval.
3. RU Western and sand frac as follows:
  - (A) Pump 5000 gals Apollo 40 pad
  - (B) Pump 5000 gals Apollo 40 w/ 1.5 ppg 20/40 sd
  - (C) Pump 5000 gals Apollo 40 w/ 1.0 ppg 20/40 sd
  - (D) Pump 2500 gals Apollo 40 w/ 1.5 ppg 20/40 sd
  - (E) Pump 2500 gals Apollo 40 w/ 2.0 ppg 20/40 sd
  - (F) Pump 2500 gals Apollo 40 w/ 3.0 ppg 20/40 sdDrop 10 7/8" RCN ball sealers and 400# Westblock in last 2000 gals.
  - (G) Pump 5000 gals Apollo 40 pad
  - (H) Pump 5000 gals Apollo 40 w/ 1.5 ppg 20/40 sd
  - (I) Pump 5000 gals Apollo 40 w/ 1.0 ppg 20/40 sd
  - (J) Pump 2500 gals Apollo 40 w/ 1.5 ppg 20/40 sd
  - (L) Pump 2500 gals Apollo 40 w/ 2.0 ppg 20/40 sd
  - (M) Pump 2500 gals Apollo 40 w/ 3.0 ppg 20/40 sd
  - (N) Flush to perfs w/  $\pm$  1065 gals 2% KCL water Pump 45000 gals Apollo 40 and 47500 #20-40 sd down 5" then at 430 BPM and 2000 psi. SI well for 24 hours.

1.55

SHAFFER SPLIT HANGER & X OVER

AEE 82833

Hyd. casing Free

DAVID SMITH 1-665

9241.45

304 ft 2 1/2" NWLOC 16.5 #

8.11

19.10

1 2 1/2" N-80 NWLOC SUB

ARMCO CASING FREE B.H.A.

31.80

9301'

1 1/2" 2 1/2" N-80 9 RD 16.5 #

BAKER LOC SET 7/8" W/15000 TENSION

9415'

9929'

9415 5 1/2" 20# LINER TOP

7 1/2" 29.1

C.R.P. 9264 TO 9788 22' 88 below

9973'

BAKER CEMENT RETAINER 5 1/2"

ROCK CEMENT PLUG

NOTE - KB TO CL 16.5'

POTO (landing casing) 5 1/2" liner 11,508

4. Run temp. survey over 9600' to 9900' interval after completing frac. treatment.
5. Flow back well, sand pump if necessary.
6. Return well to production.

DAC  
4/21/80

Appd                      cwc  
date 4/21/80 4/22/80

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Gulf Oil Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1319' FNL & 1326' FEL (NE/4)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED Dennis A. Cuyper TITLE Petroleum Engineer DATE July 9, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE 14-20-H62-2388
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE
7. UNIT AGREEMENT NAME  
CA 96-53
8. FARM OR LEASE NAME  
David Smith Ute
9. WELL NO.  
1-6C5
10. FIELD OR WILDCAT NAME  
Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
6-3S-5W
12. COUNTY OR PARISH  
Duchesne
13. STATE  
UT
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6265' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

# Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

USGS  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104

Utah Oil & Gas  
1588 West North Temple  
Salt Lake City, UT 84116

Shell Oil Company  
Western Div. Prod.  
P.O. Box 831  
Houston, TX 77001

cc: DAC  
RWH  
ILM  
RYA

See Attached.

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### STANDARD NOTICES AND REPORTS TO WELLS

1. NAME OF OPERATOR  
2. ADDRESS OF OPERATOR  
3. LOCATION OF WELL (SECTION, TOWNSHIP, RANGE, COUNTY, STATE)  
4. DATE OF OPERATION  
5. TYPE OF OPERATION  
6. METHOD OF CLOSING TOP OF WELL  
7. DATE WELL SITE CONDITIONED FOR FINAL INSPECTION

8. OTHER APPROPRIATE INFORMATION (SEE INSTRUCTIONS FOR DETAILS)

9. REQUEST FOR APPROVAL FOR:  
ABANDONMENT  
CHANGING ZONE  
MUD PUMPING  
REPAIRS  
SHOOTING WELLS  
TESTING WELLS  
WATER SHUT-OFF

GPO : 1976 O - 214-149



David Smith  
1-6C5  
AFE 82914

- 5-16-80. Move in, RU. Relined Baker loc set pkr set at 9302'. POH w/ 151 stds 2 7/8" NuLoc tbg. SION.
- 5-17-80 RIH w/ 61 stds 2 7/8 tbg to circ PFORFF to run temp survey.
- 5-18-80 Shut in for Sunday overtime.
- 5-19-80 RU Western Co. and treated lower Green River w/ 47,500 20/40 sd w/ 1522 bbls gelled water from 1 to 3 lbs. 30/gal. 33 BPM from 2500 to 3300 psi. 35 RCN balls. Flush w/ 168 bbls Kcl water. ISIP 2500 15 min SIP 2000 1690 BW to recover.
- 5-20-80 RU Go Wireline. Ran temp tool to 9340 to find 450' sd fill up. POH. Flowed 4 BO 2 hrs. well died. SION.
- 5-21-80 Cleaned sd from 7340 to 9973. Pull 25 jnts tbg. SION.
- 5-22-80 Loaded hole w/ 60 BW. POH tbg and tools. Ran Baker Loc Set pkr BHA and 70 stds tbg and broached.
- 5-23-80 RU to Kill Well. Land 2 7/8 tbg and pkr in at 9302', 15,000# tension. Drop su and test to 2000#, (ok). Rig down.
- 5-24-80 Dropped pump. 21 BO No Bw 24.
- 5-26-80 Prod 24 hrs. 15 BO 15 BW PP 950 80 SPM
- 5-27-80 Prod 24 hrs. 28 BO No BW PP 950 SPM 80
- 5-28-80 Prod 24 hrs. 15 BO No BW PP 950 SPM 90
- 5-29-80 Prod 24 hrs. 20 BO No BW PP 1200 SPM 90
- 5-30-80 Prod 24 hrs 10 BO No BW PP 1200 SPM 90
- 5-31-80 Prod 24 hrs. 49 BO No BW PP 1300 SPM 98
- 6-1-80 Prod 24 hrs. 46 BO No Bw PP 1300 SPM 98

DROPPED

David Smith 1-665

6-35-SW

Sand Fracture Treatment.

1. MIRU completion unit. Install BOP-pressure test to 5000 psi. POOH w/ Baker 7 $\frac{1}{8}$ " Loc Set pkr (set at 9302'), Armco Casing free BHA, and 2 $\frac{7}{8}$ " tbg. string.

2. Run temp survey over 9600 to 9900' interval.

3. RU Western and sand frac as follows:

(A) Pump 5000 gals Apollo 40 pad

(B) Pump 5000 gals Apollo 40 w/ 1.5 ppg 20/40 sd

(C) Pump 5000 gals Apollo 40 w/ 1.0 ppg 20/40 sd

(D) Pump 2500 gals Apollo 40 w/ 1.5 ppg 20/40 sd

(E) Pump 2500 gals Apollo 40 w/ 2.0 ppg 20/40 sd

(F) Pump 2500 gals Apollo 40 w/ 3.0 ppg 20/40 sd

Drop 10 7/8" RCN ball sealers and 400# Westblock in last 2000 gals.

(G) Pump 5000 gals Apollo 40 pad

(H) Pump 5000 gals Apollo 40 w/ 1.5 ppg 20/40 sd

(I) Pump 5000 gals Apollo 40 w/ 1.0 ppg 20/40 sd

(J) Pump 2500 gals Apollo 40 w/ 1.5 ppg 20/40 sd

(K) Pump 2500 gals Apollo 40 w/ 2.0 ppg 20/40 sd

(L) Pump 2500 gals Apollo 40 w/ 3.0 ppg 20/40 sd

(M) Flush to perf's w/  $\pm$  1065 gals 2% KCL water

Pump 45000 gals Apollo 40 and 47500 # 20-40 sd down 5" then at 430 BPM and 2000 psi. SI well for 24 hours.

4. Run temp. survey over 9600' to 9900' interval after completing frac. treatment.
5. Flow back well, sand pump if necessary.
6. Return well to production.

DAC  
4/21/80

Appd AKW CWC  
date 4/21/80 4/22/80

1.55

SHAFFER SPLIT HANGER 2" X OVER

AEE 8283

Hyd. casing free  
DAVID SMITH 1-665

9241.45

304 ft 2 1/2" NU LOC 1.5 #

8.112

1 2 1/2" N-80 NU LOC SUB

19.10

ARMCO CASING FREE B.H.A.

31.80

1 1/2" 2 1/2" N-80 9 RD 1.5 #

9301'

BAKER LOC SET 7/8" W/15000 TENSION

9415'

9415 5 1/2" 30# LINER TOP

9929'

7 1/2" 29.7

C.R.P. 9764 TO 9778 22' 88' below

9973'

BAKER CEMENT RETAINER 5 1/2"

2005K CEMENT PLUG

NOTE - KB TO CL 11.5'

POTD (landing collar) 5 1/2" liner 11508

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2388	
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W.Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1319' FNL & 1326' FEL (NE/4)		8. FARM OR LEASE NAME David Smith-Ute	
14. PERMIT NO. 43-013-30163		9. WELL NO. 1-6C5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6281.5' KB 6265' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-3S-5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHMENTS

RECEIVED  
MAY 13 1985  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Bocek

DATE

5/27/85

TITLE

Area Engineer

DATE

MAY 6 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

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Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

RWH MJA Info Center

DFM

RYA

American Natural Resources  
9200 E. Mineral Ave., Suite 300  
Englewood, Colorado 80112  
Attn: L.P. Streef

S. H. Bennion

DeGolyer & MacNaughton  
c/o Jim Curry  
1 Energy Square  
Dallas, Texas 75206

Ute Tribe  
c/o Energy & Mineral Chairman  
P. O. Box 190  
Fort Duchesne, Utah 84026-0190

Utex Oil Company  
Suite 41B  
4700 South 900 East  
Salt Lake City, Utah 84117

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

03/29/85 PAGE 005  
12:08:52

FIELD ALTAMONT  
LSE/BLK DAVID SMITH UTE  
WELL 1-6CS REFNO DG8847  
RIG TEMPLES 2

LOCATION SEC 6, T3S, R5W OPER WO  
COUNTY DUCHESNE STATE UT STAT AC  
GWI 61.5824% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G  
AUTH \$80,000 CUMUL COST \$60,657

REPORT DATE 03/26/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-26-85. API #43-013-30163. WASATCH/LWR GREEN RVR 8990-9664'. PKR @ 8687'. SN @ 8675'. EOT @ 8687'. RIH W/REMAINING 243 JTS 2-7/8" N-80 NULUC TBG. BROACHING TBG EVERY 20 STDS. SET 7-5/8" BAKER R-3 PKR @ 8670' IN 14,000# COMPR & HANG OFF TBG. RIH W/138 JTS 2-1/16" TBG SIDESTRING & HUNG OFF. ND BOP. NU WH. PMPD 30 BBLs FSW DN TBG. DROPPED STANDING VLV. PMPD TO SEAT W/60 BBLs FSW. LOADED HOLE W/40 MORE BBLs & PR TST WHOLE HOLE TO 2000 PSI F/5 MIN. OK. HOOK UP FLWLN. RD PULLING UNIT. CIRC O.N.

REPORT DATE 03/27/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-27-85. API #43-013-30163. WASATCH/LWR GREEN RVR 8990-9664'. PKR @ 8670'. EOT @ 8670'. WELL NOT CIRC. LOST 380 BBLs PWR WTR. RU DELSCO WL. TOPPED DN STANDING VLV. CIRC OK. RD WL. PR TST 1500 PSI, 20 MIN, OK. DROPPED ARMCO 095 HYDRAULIC PMP. PMPD 82 BO, 171 BW, 76 MCFG IN 8 HRS @ 1300 PSI & 124 SPM. 298 BLWTR. 24 HR RATE: 246 BO, 513 BW, 228 MCFG.

REPORT DATE 03/28/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-28-85. API #43-013-30163. WASATCH/LWR GREEN RVR 8990-9664'. PKR @ 8670'. EOT @ 8670'. PMPG WELL TST 24 HRS ENDING 6 AM  
3-29-85. PMPD 182 BO, 585 BW. 101 MCFG IN 24 HRS ON HYDRAULIC PMP @ 1600 PSI & 124 SPM. ALL LOAD WTR REC'D. DROP.

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

03/29/85 PAGE 001  
12:08:52

FIELD ALTAMONT  
LSE/BLK DAVID SMITH UTE  
WELL 1-6C5 REFNO DG8847  
RIG TEMPLES 2

LOCATION SEC 6, T3S, R5W OPER WO  
COUNTY DUCHESNE STATE UT STAT AC  
GWI 61.5624% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G  
AUTH \$80,000 CUMUL COST \$60,657

REPORT DATE 03/12/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-12-85. API #43-013-30163. WASATCH 9788-9864'. PKR @ 9302'. EOT @ 9302'. PMPD OUT PMP. HOT OILED WELL W/30 BBLS DIESEL, 75 BBLS OIL, 300 BBLS WTR. MIRU PULLING UNIT. HAUL IN RIG EQUIP. SIFN.

REPORT DATE 03/13/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-13-85. API #43-013-30163. WASATCH 9788-9864'. PKR @ 9302'. ND WH. NU BOP. PU ON 2-7/8 TBG. ATTEMPT TO REL BAKER LOK-SET PKR. WORKED TBG & PKR 3 HRS. REL'D PKR. POOH W/303 JTS 2-7/8" NULOC TBG, ARMCO CSG FREE BHA. LOWERED BACK IN HOLE. STACKED OUT ON APPARENT CSG COLLAR 15' BELOW TBG HD. SIFN.

REPORT DATE 03/14/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-14-85. API #43-013-30163. SITP 0 PSI. ND & STRIPPED OFF TBG HD. LD LOK-SET PKR. NU TBG HD. PU & RIH W/4-5/8" BIT, 5-1/2" CSG SCRAPER & 14 STANDS 2-7/8" N-80 NULOC TBG. STACKED OUT IN HEAVY PARAFFIN @ 750'. RU HOT OILER. PMP 50 BBLS HOT WTR W/NO RTNS. TALLY IN HOLE ANOTHER 20 JTS TBG. STACKED OUT AGAIN. PMP 50 BBLS MORE WTR W/NO RTNS. TALLY IN HOLE W/ANOTHER 94 JTS TBG. STACKED OUT IN PARAFFIN AGAIN. EOT @ 4300'. SIFN.

REPORT DATE 03/17/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-15-85. API #43-013-30163. FIN RIH W/BIT & SCRAPER TO 9960'. POOH & LD BIT & SCRAPER. RIH W/HUWCO 5-1/2" E-Z CMT RET ON 319 JTS 2-7/8" N-80 NULOC TBG. SET RET @ 9712'. RU PMP. FOUND FL @ 6000'. ESTAB INJ RATE OF 2-1/2 BPM @ 1200 PSI. SIFN.  
03-16-85. SI PENDING BLM CMTG APPROVAL.  
03-17-85. SI PENDING BLM CMTG APPROVAL.



DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

03/29/85 PAGE.002  
12:08:52

FIELD ALTAMONT  
LSE/BLK DAVID SMITH UTE  
WELL 1-6C5 REFNO DG8847  
RIG TEMPLES 2

LOCATION SEC 6,T3S,R5W OPER WO  
COUNTY DUCHESNE STATE UT STAT AC  
GWI 61.5824% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G  
AUTH \$80,000 CUMUL COST \$60,657

REPORT DATE 03/18/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-18-85. API #43-013-30163. WASATCH 9788-9864'. RET @ 9712'. SITP 0.  
RU B J HUGHES TO CMT & PLUG BACK WASATCH PERFS 9788-9864' BELOW RET @ 9712'.  
W/100 SX CL "H" W/0.6% R-5 RETARDER (15.6 #/GAL, 1.17 YIELD, 3 HRS PMPG) AS  
FOLLOWS: PMP 200 BBLS FSW IN ANN TO LOAD, TST LINES TO 3000 PSI, OK. PMP 30  
BBLS FSW IN TBG TO FILL. ESTAB INJ RATE 3 BPM @ 2250 PSI. BATCH MIX & PMP  
CMT W/5 BBLS FRESH WTR PAD AHD & 10 BBLS PAD BEHIND. DISPL W/48 MORE BBLS  
FSW. RATE @ 1 BPM @ 2500 PSI WHEN TOC @ RET. SD. STUNG OUT OF RET. REV CIRC  
CL W/70 BBLS FSW @ 0.5 BPM @ 2500 PSI DUE TO PARAFFIN IN ANN. RD B J  
HUGHES. PMPD 65 SX CMT INTO PERFS. LEFT 35 SX IN CSG BELOW RET. CIRC OUT 0  
SX. POOH W/318 JTS 2-7/8" NULOC & LD RET SETTING TOOL. PU & RIH W/RTTS 7-  
5/8" PKR W/BALL VLV TBG TSTR, 2-7/8" X 2.25 BRD SEATING NPL & 82 JTS 2-7/8"  
NULOC TBG. STACKED OUT IN PARAFFIN. SIFN.

REPORT DATE 03/19/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-19-85. API #43-013-30163. EOT @ 2500'. HO W/WTR. EOT @ 2500' F/3  
HRS. RIH W/60 MORE JTS 2-7/8" TBG. STACKED OUT +/- 4300'. HOT OILED 4 HRS.  
NO BREAK IN PR. RATE 0.5 BPM @ 1200 PSI. ATTEMPTED TO RUN MORE TBG. STACKED  
OUT 4350. POOH. LD RTTS PKR. RIH OPEN-ENDED TO 8720. HOT OILED OVERNIGHT W/  
DIESEL. SIFN.

REPORT DATE 03/20/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-20-85. API #43-013-30163. POOH OPEN-ENDED STRING. RIH W/7-5/8" RTTS  
PKR W/BALL VLV TBG TSTR, 2-7/8" X 2.25 SEATING NPL & 285 JTS 2-7/8" N-80  
NULOC. CLOSED BALL VLV TSTR. TST TBG TO 6000 PSI, OK. SET PKR @ 8680'. PR  
TST ANN TO 2500 PSI, OK. TALLIED, PICKED UP & RIH 108 JTS 2-1/16" J-55 10RD  
SIDESTRING. SIFN.

FIELD ALTAMONT  
LSE/BLK DAVID SMITH UTE  
WELL 1-6C5 REFNO DG8847  
RIG TEMPLES 2

LOCATION SEC 6, T3S, R5W  
COUNTY DUCHESNE STATE UT STAT AC  
GWI 61.5824% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G  
AUTH \$80,000 CUMUL COST \$60,657

REPORT DATE 03/21/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-21-85. API #43-013-30163. PKR @ 8680'. SN @ 8668'. EOT @ 8680'. SITP 0. TIH W/REMAINING 30 JTS 2-1/16" TBG SIDESTRING. TTL SIDESTRING 138 JTS (4565'). LANDED SIDESTRING. ND BOP. NU WH. RU N L MCCULLOUGH. INSTALL FULL LUBR & TST TO 5000 PSI. OK. FOUND BTM OF PKR W/WL @ 8687'. PERF'D WASATCH/LWR GREEN RVR 9662-64, 9612-14, 9597-99, 9560-62, 9496-98, 9482-84, 9404-06, 9394-96, 9380-82, 9330-32, 9324-26, 9298-9300, 9286-88, 9254-56, 9248-50, 9234-36, 9210-12, 9186-88, 9150-52, 9130-32, 9076-78, 9050-52, 9034-36, 9014-16, 8996-98, 8990-92 W/2-1/8" MAGN DECENTR HSC 0 DEG PHASE & 2-6.5 GR JSPF. NO PR BEFORE OR AFTER PERFORATING. FL DROPPED F/SURF TO 400' AFTER 1ST RUN. MISFIRE IN MIDDLE OF RUN #2. POOH. CHG WIRING HD. RERAN, ALL SHOTS FIRED. RD N L MCCULLOUGH. RIGGED TO SWB. MADE 11 RUNS. FL=4300'. PULLED F/ 5800'. ENTRY=1500'. FMT WTR W/TRACE FOAMY SCUM. OBTAINED SAMPLE FROM VODA UTE 1-4C5 F/API RP42 TST. SIFN.

REPORT DATE 03/24/85 AFE 83844 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-22-85. API #43-013-30163. WASATCH/LWR GREEN RVR 8990-9664'. PKR @ 8687'. SN @ 8675'. EOT @ 8687'. SITP 100 PSI. REC'D CASPER APPROVAL TO ACDZ. PKR @ 8687'. RU NOWSCO. INSTALL TREE SVR. SET ANN LINE POP-OFF @ 2500 PSI. TST SURF LINES TO 9000 PSI. PR & HOLD 2000 PSI ON ANN. SEAT TREE SVR. START ACID. START BALLS AFTER 5 BBLS ACID GONE. ACDZD WASATCH/LWR GREEN RVR PERFS 8990-9664' W/10,000 GAL 15% HCL W/30 #/1000 NWP-12 (GELL), 5 GAL/1000 NAT-168 (CORR INHIB), 5 GAL/1000 NNE-257 (NON-EMULS), 5 GAL/1000 NFS-287 (FINES SUSPEND), 5 GAL/1000 NAS-291 (ANTI-SLUDGE), 10 #/1000 NIS-551 (IRON SEQUEST), 25 #/1000 NIS-546 (CITRIC ACID) & 200 5/8" 1.1 SG BALLS. FLUSH W/ 2% KCL WTR W/3 #/1000 NFR-44 (FRIC REDUC) & 5 GAL/1000 NNE-275 (NON-EMUL) AS FOLLOWS: CAUGHT PR W/12 BBLS ACID GONE 7 BPM @ 3300 PSI. STABILIZED RATE & PR W/30 BBLS GONE @ 12.8 BPM @ 7250 PSI. ACID HIT FMT W/70 BBLS GONE. BROKE TO 12.7 BPM @ 6600 PSI. INC RATE W/90 BBLS GONE TO 13.4 BPM @ 7000 PSI. STARTED BALL ACTION W/140 BBLS GONE @ 13.4 BPM @ 7750 PSI. CONTINUAL HIT & BREAK TIL ACID GONE. RATE F/5.3 BPM TO 12 BPM W/PR F/5300 PSI TO 8000 PSI. CONT'D SAME THRU FLUSH. ISIP: 1950 PSI. 5 MIN SIP: 1620 PSI. 10 MIN SIP: 1430 PSI. 15 MIN SIP: 1230 PSI. RD NOWSCO. FLW BACK TO FLAT INK 80 BBLS FLUSH & ACID WTR IN 60 MIN. TURNED TO 75% OIL/25% ACID WTR W/INC RATE & PR. TURNED TO TNK BTY & FLW TST 16 HRS:

TIME	CHOKE	PRESSURE	BO	BW
2 PM	32/64	800 PSI		80
3 PM	64/64	650 PSI	50	40
4 PM	64/64	250 PSI	53	40
5 PM	64/64	250 PSI	39	31
6 PM	64/64	200 PSI	36	44
7 PM	64/64	150 PSI	10	52
8 PM	64/64	100 PSI	5	4

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

03/29/85 PAGE.004  
12:08:52

FIELD ALTAMONT  
LSE/BLK DAVID SMITH UTE  
WELL 1-6C5 REFNO DG8847  
RIG TEMPLES 2

LOCATION SEC 6,T3S,R5W OPER WO  
COUNTY DUCHESNE STATE UT STAT AC  
GWI 61.5824% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS LANKFORD /G  
AUTH \$80,000 CUMUL COST \$60,657

9 PM	64/64	100 PSI	10	2
10 PM	64/64	100 PSI	3	4
11 PM	64/64	100 PSI	3	3
12 PM	64/64	100 PSI	3	3
3-23-85				
1 AM	64/64	100 PSI	0	4
2 AM	64/64	100 PSI	0	16
3 AM	64/64	100 PSI	0	39
4 AM	64/64	125 PSI	0	35
5 AM	64/64	150 PSI	0	76
6 AM	64/64	200 PSI	3	40

FLWD 215 BO & 593 BW IN 16 HRS. ALL LOAD WTR REC'D. RESULTS INCONCLUSIVE  
F/24 HR RATE.

03-23-85. FLWD 5 HRS PROD 0 BO, 41 BW. MADE 3 SWB RUNS IN 2 HRS. IFL @  
SURF. FFL @ SURF. WELL FLWD 30 MIN AFTER EA RUN. SWBD & FLWD 62 BO, 120 BW  
IN 2 HRS. WELL BEGAN TO FLW IN HEADS. FLWD WELL 17 HRS. 93 BO, 52 BW, 28  
MCFG. FTP 50 PSI X 1" CHOKE. TTLS FOR 3-23-85: 155 BO, 213 BW, 42 MCFG.  
GOR 271/1.

03-24-85. FLWD & SWBD 105 BO, 267 BW, 810 MCF THRU 64/64" CHOKE @ 20 PSI-80  
PSI FTP. MADE 1 SWB RUN PER HR, 7 AM-3 PM W/FL @ SURF. RESPONDED W/  
TYPICALLY 10 BO & 20 BW AFTER EA RUN. FLWD WELL 14 HRS, 4 PM-6 AM 3-25-85.  
30 BO, 133 BW IN 14 HRS.

REPORT DATE 03/25/85 AFE 83844 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

03-25-85. API #43-013-30163. WASATCH/LWR GREEN RVR 8990-9664'. PKR @  
8687'. SN @ 8675'. EOT @ 8687'. FLWD & SWBD 25 BO & 44 BW IN 3 HRS. PMPD 80  
BBLs FSW DN TBG TO KILL. NO WH. NU BOP. POOH W/148 JTS 2-1/16 TBG  
SIDESTRING. RIGGED F/2-7/8" TBG. REL'D 7-5/8" RTTS PKR. POOH W/285 JTS 2-  
7/8" NULOC. LD PKR. RU 7-5/8" BAKER R-3 PKR. COULD NOT GET THRU TBG HD. NO  
TBG HD. STRIP OVER PKR. NU TBG HD. RIH W/7-5/8" BAKER R-3 PKR, 1 JT 2-7/8"  
N-80 BRD TBG, ARMCO CSG FREE BHA, 40 JTS 2-7/8" N-80 NULOC TBG. SIFN.

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85  
leases gulf operated/file2

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2388
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME Ute 051919
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1319' FNL and 1326' FEL (NE1/2)		8. FARM OR LEASE NAME David Smith Ute
14. PERMIT NO. 43-013-30123		9. WELL NO. 1-6C5
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6265' (GL) 6281' (KB)		10. FIELD AND POOL, OR WILDCAT Altamont/Green River
		11. SEC., T., R., M., OR BLM. AND SUBST OR AREA Sec 6, T3S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON\*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

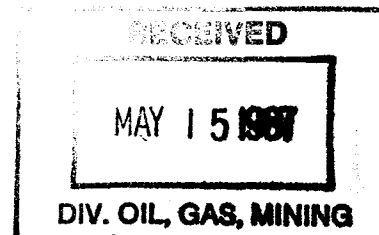
(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed to isolate and shut-off water producing zones in the Lower Green River formation. After water zones are shut-off plan to stimulate the remaining Green River perms.

Also, if any casing damage is encountered during the workover plan to repair with cmt.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph H. Wells*

TITLE

Supervising Engineer

DATE

4/22/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

① Description of work performed shall be submitted to the Division upon completion.

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-18-87

BY: John R. Day

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
JUN 13 1988

DIVISION OF  
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

Operator Name Change

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM ✓	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

*George P. San Filippo*

TITLE

Western Div. Production Mgr.

DATE

6-9-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC / GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	





# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE RECORD IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

PROVEN PROPERTIES, INC.

By Kenneth R. Huddleston  
Kenneth R. Huddleston, President

John  
6-25-86

UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)Page 5 of 12

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ROBERTSON 1-29A2					
4301330189 05465 01S 02W 29	WSTC	30	1503	1048	3126
ROBERTSON UTE 1-2B2					
4301330225 05470 02S 02W 2	GR-WS	30	428	519	450
ROBERTSON UTE 2-2-B2					
4301330921 05472 02S 02W 2	WSTC	29	1387	1099	559
RBRTSN UTE ST 1-12B1					
4304730164 05475 02S 01W 12	WSTC	30	932	1663	1195
SALERATUS W/U 1-7C5					
4301330098 05480 03S 05W 7	GR-WS	30	1436	1313	5502
SHRINT HOSPITAL 1-10C5					
4301330393 05485 03S 05W 10	GR-WS	30	148	253	2754
SMITH ALBERT 1-8C5					
4301330245 05490 03S 05W 8	GR-WS	27	602	1901	4061
SMITH ALBERT 2-8C5					
4301330543 05495 03S 05W 8	WSTC	30	679	697	1332
SMITH BRDHEAD 1-9C5					
4301330316 05500 03S 05W 9	WSTC	30	1132	1888	6691
SMTH DAVID UTE 1-6C5					
4301330163 05505 03S 05W 6	WSTC	30	897	1028	6330
SMITH JOSEPH 1-17C5					
4301330188 05510 03S 05W 17	GR-WS	30	1016	11729	4707
SMITH UTE 1-18C5					
4301330142 05515 03S 05W 18	GR-WS	29	1344	7041	6619
ST LND BRD UTE 1-35A1					
4304730182 05520 01S 01W 35	GR-WS	29	742	636	2466
TOTAL			12246	30815	45292

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
 Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505 3s 5w 6	Smith David Ute 1-6C5 430133022 0. 10.
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3



Entity No.Well Name

05920

P. Beckstd U 1-30A3

05925

Ute Tribal 10-13A4

05930

Karl Shisler U 1-3B1

05935

C. B. Hatch 1-5B1

05940

Norling St. U 1-9B1

05945

H.G. Coltharp 1-15B1

05950

George Murray 1-16B1

05960

E.H. Buzz U 1-11B2

05965

D.L. Galloway 1-14B2

05970

State Pickup 1-6B1E

05975

Mobil-Lami. Ur 1-8A2

09895

Rachel Jensen 2-16C5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2388

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

David Smith Ute

9. WELL NO.

1-6C5

10. FIELD AND POOL, OR WILDCAT

Altamont/Green River

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 6, T3S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1319' FNL and 1326' FEL (NE/4)

14. PERMIT NO.

API #43-013-30163

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6265 (GL) 6281 (KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

sqz csq leak

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of work performed from 3/1/88 to 6/21/88 - See attached.

JD/cmf

9/13/88

RECEIVED  
DEC 19 1988

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE

12-5-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DAVID SMITH 1-6C5

WORKOVER SUMMARY

3/1/88: MI and RU workover unit. POH with production equipment.  
 3/5/88: Cleaned out to 9,712' (old retainer).  
 3/13/88: Swabbed perfs 8,990-9,078'. Results - 2 BO + 47 BW in 7 hours, very little entry.  
 3/15/88: Swabbed liner top at 9,410'. Results - 3 BO + 72 BW in 4-1/2 hours, fluid level steady at 5,500'.  
 3/16/88: Swabbed liner top and 9,130-9,406'. Results - 14 BO + 60 BW in 4 hours. Fluid level steady at 4,600'.  
 3/17/88: Set 7-5/8" retainer at 9,420' and squeezed liner top with 100 sxs.  
 3/22/88: Acidized perfs 8,990-9,406' with 4000 gallons 15% HCL. Swab results - 35 BO + 90 BW in 6 hours, fluid level steady at 5,150'.  
 3/28/88: Swabbed perfs 9,380-9,406'. Results - 0 BO + 40 BW in 1-1/2 hours. Fluid level steady at 5000'.  
 3/29/88: Swabbed perfs 9,324-9,406' results - 0 BO + 25 BW in 4 swab runs. Fluid level steady at 5,150'. Suspect communication with upper perfs.  
 3/30/88: Swabbed perfs 9,286-9,406'. Results - 0 BO + 10 BW in 1 hour. Fluid level steady at 4,600'. Set 7-5/8" CIBP at 9,375', dumped 17' cement on top.  
 3/31/88: Swabbed perfs 9,286-9,332'. Results - 0 BO + 15 BW in 2 hours. Fluid level steady at 5,100'.  
 4/1/88: Swabbed perfs 9,210-9,332'. Results - 0 BO + 290 BW in 12 hours. Fluid level steady at 5,200'.  
 4/6/88: Swabbed perfs 9,130-9,152'. Results - 5 BO + 115 BW in 6-1/2 hours. Fluid level steady at 4,900'.  
 4/12/88: Swabbed perfs 8,990-9,078'. Results - 5 BO + 105 BW in 5 hours. Fluid level steady at 4,400'.  
 4/13/88: Set 7-5/8" retainer at 8,950'. Squeezed perfs 8,990-9,332' with 500 sxs (2 jobs).  
 4/16/88: Perf 8,402-8,838' (210', 220 holes).  
 4/24/88: Squeezed casing leak at 5,000-5,064' with 100 sxs (2 jobs).  
 5/3/88: Perf 6 squeeze holes at 7,300-7,303'.  
 5/5/88: Squeezed holes at 7,300-7,303' with 300 sxs.  
 5/14/88: Perfs 8,402-8,838' flowed 360 BW, no oil in 11 hours.  
 5/20/88: Squeezed perfs 8,402-8,838' with 350 sxs drilled out to 8,360'.  
 5/24/88: Perfs 7,620-8,314' (286', 590 holes).  
 5/26/88: Perfs 7,620-8,314' flowed 499 BW, no oil in 8 hours.  
 6/1/88: Drilled out to 9,368'. Ran CBL-CFT from 9,368-7,200'.  
 6/5/88: Ran temp survey from 6,800-9,368'.  
 6/21/88: RD Pulling unit.

JS/RAW/cmf  
 301RAW  
 12/13/88

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

County:

State:

QQ, Sec., T., R., M.:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                         | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                    | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> |   |
| of Shut-In Wells.   |   |

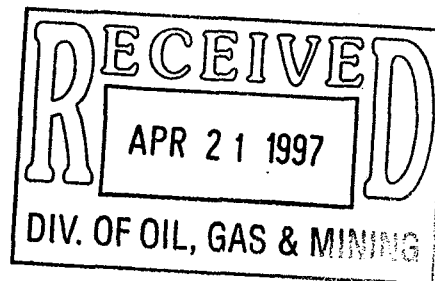
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name &amp; Signature:

Greg Davis

Greg Davis

Title: Services Supvr.

Date:

4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION  
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County:

State:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
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| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u><br>of shut-in Wells |   |

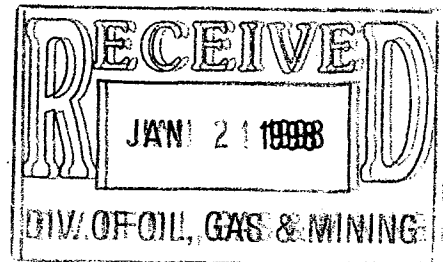
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis

*Greg Davis*

Production

Title: Services Supervisor

Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wilocat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |

☒ Other Annual Status Report  
of shut-in Wells

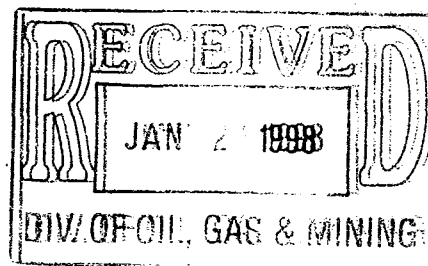
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recommendations to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis

Production

Title: Services Supervisor

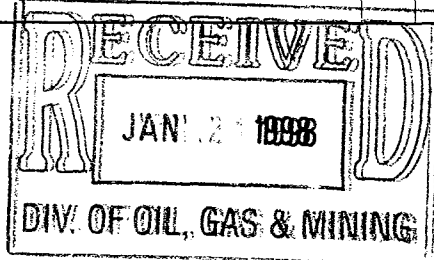
Date:

1/17/98

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BARRETT RESOURCES CORPORATION						
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD	



**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

35 SW 6

County:

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b>  |

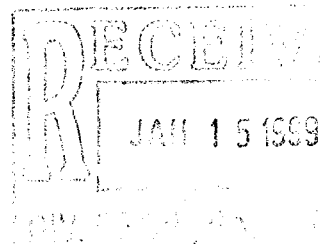
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
 COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

### SEE ATTACHED LIST



13

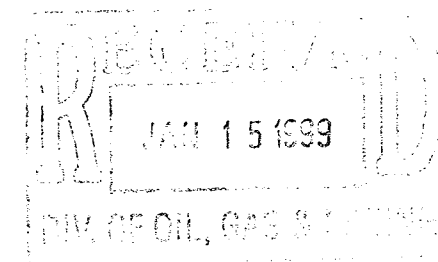
Name &amp; Signature:

Title: PRODUCTION SERVICES SUPVR

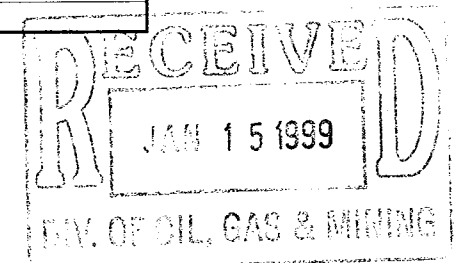
Date: 1/13/99

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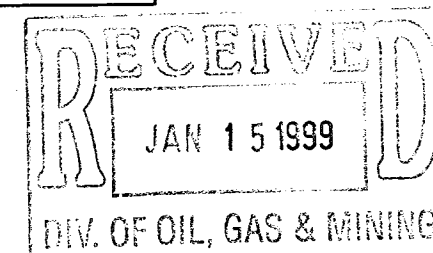
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
4 DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



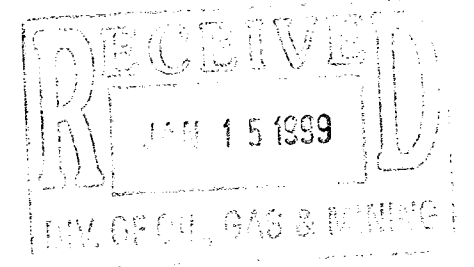
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENE 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

14-20-H62-2388

7. Indian Allottee or Tribe Name

Ute

8. Unit or Communitization Agreement

9. Well Name and Number

David Smith Ute 1-6C5

10. API Well Number

43-013-30163

11. Field and Pool, or Wildcat

Altamont-L Green R./Wasatch

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435 353-5786

5. Location of Well

Footage : 1319' FNL & 1326' FEL

County : Duchesne

QQ, Sec, T., R., M. : Section 6, T3S, R5W

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☒ Other SI/TA Compliance Review

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

☐ Abandonment \* ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs  
on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well is shut-in. Pennzoil sold this wellbore to Medallion in 1993 who in turn sold it to Barrett in 1996.

10-3/4" casing was set at 1196' and cemented in place during drilling operations.

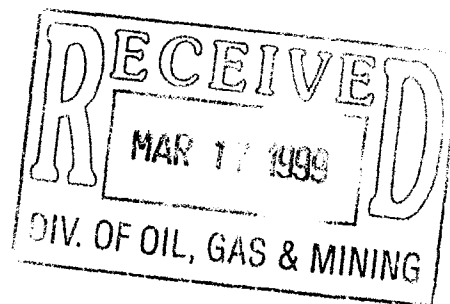
Pennzoil believes this provides adequate protection of underground sources of drinking water.

Barrett is currently evaluating this well for a possible L. Green River/Wasatch recompletion and respectfully requests an extension of the current shut-in status.

**APPROVED**

The Utah Division of Oil, Gas and Mining  
Robert J. Krueger, PE, Petroleum Engineer

Date: 3-17-99



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

10-Mar-99

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

U-38243 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA UTLU70553

8. Well Name and No.

Smith #1-6C5

9. API Well No.

43-013-30163-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S6-T3S-R5W C-NE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operator</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



**ROUTING:**

<b>2-CDW</b> ✓	<b>4-KAS</b> ✓
<b>3-JLT</b>	<b>6-FILE</b>

### **X Change of Operator (Well Sold)**

### Designation of Agent

Operator Name Change Only

## Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

**TO:(New Operator) COASTAL OIL & GAS CORP**

Address: P. O. BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N0230

**FROM:**(Old Operator) BARRETT RESOURCES CORP

Address: 1515 ARAPAHOE ST.

TOWER 3, # 1000

DENVER, CO 80202

Phone: 1-(303)-572-3900

Account No. N9305

**WELL(S):** CA Nos. UTU 70553 or **Unit**

Name: SMITH DAVID 1-6C5	API: 43-013-30163	Entity: 5505	S 06	T 03S	R 05W	Lease: FEE
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A **pending operator change file** has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes**/No If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

## COMMENTS

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30163

10. Field and Pool, or Wildcat:

County:

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Approximate date work will start

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

**RECEIVED**  
 JAN 24 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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DIVISION OF  
OIL, GAS AND MINING

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF  
OIL, GAS AND MINING

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENE 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPlicate

(Other instructions on

reverse)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU70553	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1319' FNL 1326' FEL NWNE 6-3S-5W API# 43-013-30163		8. FARM OR LEASE NAME SMITH 1-6C5	
14. PERMIT NO.		9. WELL NO. ALTAMONT	
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 6282' KB		10. FIELD AND POOL, OR WILDCAT NWNE 6-3S-5W	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH DUCHESENE	
		13. STATE UTAH	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

**EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Vice-President, Land

DATE

12-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction on Reverse Side



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

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JUN 19 2001

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF  
OIL GAS AND MINING



*Harriet Smith Windsor*  
*Harriet Smith Windsor, Secretary of State*

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

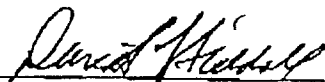
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.


IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROADHEAD 1-21B6	43-013-30100	1595	21-02S-06W	FEE	OW	P
1-5C4	43-013-30532	2345	05-03S-04W	FEE	OW	S
DUCHESNE COUNTY 1-17C4	43-013-30410	5325	17-03S-04W	FEE	OW	S
MOON TRIBAL 1-30C4	43-013-30576	5440	30-03S-04W	FEE	OW	S
PHILLIPS UTE 1-3C5	43-013-30333	5455	03-03S-05W	FEE	OW	S
VODA UTE 1-4C5	43-013-30283	5655	04-03S-05W	FEE	OW	S
SMITH DAVID U 1-6C5 (CA 70553)	43-013-30163	5505	06-03S-05W	FEE	OW	S
SMITH ALBERT 2-8C5	43-013-30543	5495	08-03S-05W	FEE	OW	P
SMITH BROADHEAD 1-9C5	43-013-30316	5500	09-03S-05W	FEE	OW	S
SHRINE HOSPITAL 1-10C5	43-013-30393	5485	10-03S-05W	FEE	OW	S
SMITH JOSEPH 1-17C5	43-013-30188	5510	17-03S-05W	FEE	OW	S
VODA JOSEPHINE 2-19C5	43-013-30553	5650	19-03S-05W	FEE	OW	P
JENSEN FENZEL 1	43-013-30177	4524	20-03S-05W	FEE	OW	S
FEE 2-20C5	43-013-30550	4527	20-03S-05W	FEE	OW	P
CEDAR RIM 2	43-013-30019	6315	20-03S-06W	FEE	OW	S
CEDAR RIM 2-A	43-013-31172	10671	20-03S-06W	FEE	OW	P
CEDAR RIM 8-A (CA 96-89)	43-013-31171	10666	22-03S-06W	FEE	OW	P
2X-23C7	43-013-31634	11929	23-03S-07W	FEE	OW	S
MOON 1-23Z1	43-047-31479	10310	23-01N-01W	FEE	OW	P
J ROBERTSON UTE 1-1B1 (CA 9C-130)	43-047-30174	5370	01-02S-01W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR:  
1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER:  
(505) 344-9380

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:  
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

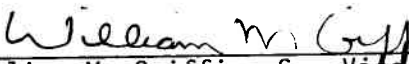
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.


EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065  
1001 Louisiana  
Houston, TX 77002

  
William M. Griffin, Sr. Vice President

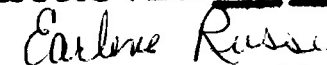
NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE 

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06  
  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
JUL 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 6, T3S-R5W, C-NE 1319' FNL, 1326' FEL**

5. Lease Serial No.

**14-20-H62-4552**

6. If Indian, Allottee or Tribe Name

**UTE**

7. If Unit or CA/Agreement, Name and/or No.

**UTU70553**

8. Well Name and No.

**DAVID SMITH UTE 1-6C5**

9. API Well No.

**43-013-30163**

10. Field and Pool, or Exploratory Area

**ALTAMONT**

11. County or Parish, State

**DUCHESNE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 10-25-06  
Initials: RM

**RECEIVED**

**OCT 20 2006**

Date: 10/24/06

By: [Signature]

\* A plug shall be placed across the BMSGW and casing leak @  $\pm 5000'$

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**JENNIFER T. BECHTEL**

Title **ASSOCIATE ANALYST**

Signature

[Signature]

Date

**10/16/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





## PLUG AND ABANDONMENT PROGNOSIS

**WELL NAME: SMITH 1-6C5**

**API #: 4301330163**

**SEC 6-T3S-R5W**

**DUCHESNE COUNTY, UT**

**WELL DATA:**

**ELEVATIONS: GL 6,265' KB 6,281.5'**

**FORMATION TOPS: GREEN RIVER @ 7,618'; WASATCH @ 9,150'**

**DRILL DEPTH: 11,508'**

**PBTD: 11,471'**

**CURRENT PBTD: 9,368' w/ CEMENT AND CICR @ 9,420'**

**HOLE/CASING SIZES:**

13-3/4" hole 10-3/4" 40.5# K-55 @ 1,198' with 675 sks cement  
 9-7/8" hole 7-5/8" 29.7# S-95 @ 9,929' with 570 sks cement  
 6-3/4" hole 5-1/2" 20# N-80 @ 11,508' with 542 sks cement  
 5-1/2" 20# N-80 TOL @ 9,437'

**TUBING DETAIL:**

**TUBING DETAIL FOR 2-7/8" DATED 6/20/1988**

KB	16.50'
HNGR 2-7/8" 8RD TOP X 2-7/8" NULOCK BTM	0.71'
283 JTS 2-7/8" N-80 NULOCK TBG	8,600.88'
XO 2-7/8" NULOCK X 2-7/8" 8RD	0.61'
PSN	1.10'
1 JT 2-7/8" 8RD TBG	31.51'
TUBING LANDED AT	8,651.31'

**TUBING DETAIL FOR 2-1/16" DATED 6/20/1988**

KB	16.50'
HNGR 2-3/8" 8RD TOP & BOTTOM	0.71'
XO 2-3/8" 8RD X 2-1/16" CS HYDRILL	0.33'
30 JTS 2-1/16" CS HYDRILL TUBING	942.34'
XO 2-1/16" CS HYDRILL X 2-1/16 10RD	0.31'
108 JTS 2-1/16" 10RD TUBING	3,603.52'
TUBING LANDED AT	4,563.71'

**PERFS:**

7,620'-8,314' (590 holes)  
8,402'-8,838': squeezed w/ 350 sks cement  
8,990'-9,664': interval from 8,990'-9,332' squeezed w/ 500 sks cement  
9,788'-9,864': squeezed w/ 100 sks cement  
10,125'-11,432': squeezed w/ 200 sks cement

**NOTES:**

CASING WAS SQUEEZED @ 7,300'-7,303' w/ 300 sks cement  
CASING LEAK WAS SQUEEZED @ 5,000'-5,064' w/ 100 sks cement  
WELL HAS BEEN SHUT IN SINCE 4/1/1993.

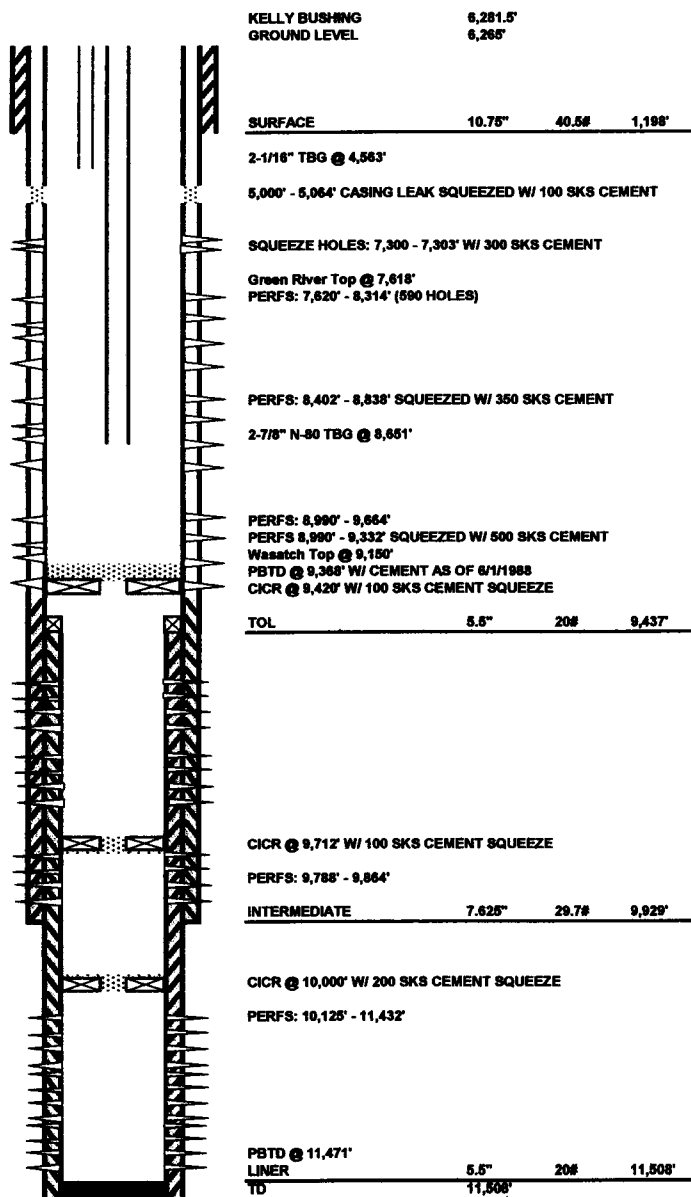
**CEMENT DESIGN:** Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

**ABANDONMENT PROGNOSIS:**

1. Notify BLM and DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Remove wellhead equipment. NUBOPE.
3. TOOH laying down 2-1/16" tubing (refer to Tubing Detail).
4. TOOH with 2-7/8" tubing and BHA (refer to Tubing Detail).
5. PU 6-1/2" bit and 7-5/8" casing scraper and TIH to 8,350'. Fill and roll hole with corrosion inhibited produced water. TOOH.
6. PU 7-5/8" CICR and TIH to 7,570' and set CICR. Establish injection rate and pressure into perfs @ 7,620'-8,314'.
7. Mix and spot 55 sks Class G cement to CICR. Pump 30 sks cement and achieve squeeze pressure 500 psi over injection pressure. Hesitate squeeze as needed. Sting out of CICR and spot 25 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
8. Cut 7-5/8" casing at 1,250'. This is 50' below 10-3/4" surface casing. Retrieve 7-5/8" casing.
9. TIH with tubing to 1,300'. This is 50' into 7-5/8" casing.
10. RU cementers. Mix and spot balanced plug of 65 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 1,150' to 1,300'. This places 50' of cement in the top of the 7-5/8" casing, 50' of cement across the 9-7/8" open hole, and 50' of cement in the bottom of the 10-3/4" casing. TOOH.

11. RIH with 10-3/4" CIBP and tag top of cement plug. Set CIBP at top of cement. Mix and spot 25 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
12. PUH with tubing to 25'. Mix and spot 10 sks Class G w/ 2% CaCl<sub>2</sub> in mix water. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. If the state of Utah does not allow the use of a dry hole plate, then use 4" x 10' pipe with at least 4' of pipe above ground. Pipe marker to contain same information as plate marker. RDMOPU.
14. Restore location.

WELL NAME: SMITH 1-6C5  
WELL AS IS



NOTE: NOT TO SCALE

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.5#	K-55	1,198'
9.875"	7.625"	29.7#	S-95	9,929'
6.75"	5.5"	20#	N-80	11,508'
TOL	5.5"	20#	N-80	9,437'
TBG	2-7/8"			see detail
TBG	2-1/16"			see detail

## TUBING DETAIL FOR 2-7/8" DATED 6/20/1988

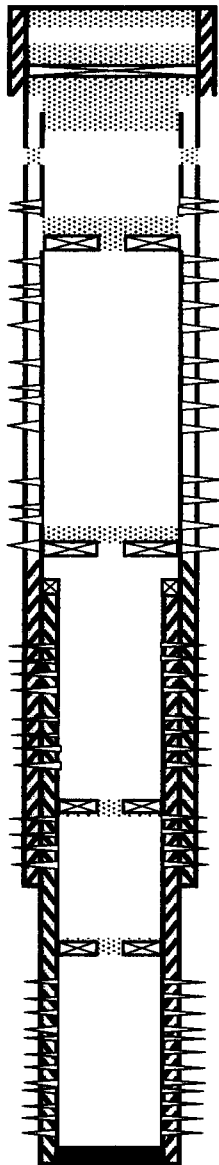
KB	16.50'
HNGR 2-7/8" 8RD TOP X 2-7/8" NULOCK BTM	0.71'
283 JTS 2-7/8" N-80 NULOCK TBG	8,600.88'
XO 2-7/8" NULOCK X 2-7/8" 8RD	0.61'
PSN	1.10'
1 JT 2-7/8" 8RD TBG	31.51'
TUBING LANDED AT	8,651.31'

## TUBING DETAIL FOR 2-1/16" DATED 6/20/1988

KB	16.50'
HNGR 2-3/8" 8RD TOP & BOTTOM	0.71'
XO 2-3/8" 8RD X 2-1/16" CS HYDRILL	0.33'
30 JTS 2-1/16" CS HYDRILL TUBING	942.34'
XO 2-1/16" CS HYDRILL X 2-1/16" 10RD	0.31'
108 JTS 2-1/16" 10RD TUBING	3,603.52'
TUBING LANDED AT	4,563.71'

WELL NAME: SMITH 1-6CS

PROPOSED P&amp;A



KELLY BUSHING 6,281.5'  
GROUND LEVEL 6,286'  
10 SKS CLASS G CEMENT TO SURFACE

10.75" CIBP @ 1,150' CAPPED W/ 25 SKS CLASS G CEMENT  
SURFACE 10.75" 40.5# 1,198'

BALANCED PLUG 65 SKS CLASS G CEMENT

5,000' - 5,064' CASING LEAK SQUEEZED W/ 100 SKS CEMENT

SQUEEZE HOLES: 7,300 - 7,303' W/ 300 SKS CEMENT

CICR @ 7,570': 30 SKS CEMENT SQUEEZE PERFS & 25 SKS ON TOP

Green River Top @ 7,618'  
PERFS: 7,620' - 8,314' (590 HOLES)

PERFS: 8,402' - 8,838' SQUEEZED W/ 350 SKS CEMENT

PERFS: 8,990' - 9,864'  
PERFS 8,990' - 9,332' SQUEEZED W/ 500 SKS CEMENT  
Wasatch Top @ 9,150'  
PBTD @ 9,368' W/ CEMENT AS OF 6/1/1988  
CICR @ 9,420' W/ 100 SKS CEMENT SQUEEZE

TOL 5.5" 20# 9,437'

CICR @ 9,712' W/ 100 SKS CEMENT SQUEEZE

PERFS: 9,788' - 9,864'

INTERMEDIATE 7,625" 29.7# 9,929'

CICR @ 10,000' W/ 200 SKS CEMENT SQUEEZE

PERFS: 10,125' - 11,432'

PBTD @ 11,471'  
LINER 5.5" 20# 11,508'  
TD 11,508'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.5#	K-55	1,198'
9.875"	7.625"	29.7#	S-95	9,929'
6.75"	5.5"	20#	N-80	11,508'
TOL	5.5"	20#	N-80	9,437'

NOTE: NOT TO SCALE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:  
1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113

PHONE NUMBER:  
(505) 344-9380

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
SMITH 1-6C5

9. API NUMBER:  
4301330163

10. FIELD AND POOL, OR WILDCAT:  
ALTAMONT/BLUEBELL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1319' FNL, 1326' FEL

COUNTY: DUCHESNE

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: C-NE 6 3S 5W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG & ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PLUG AND ABANDONMENT PROGNOSIS.

RECEIVED

SEP 13 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

*Cheryl Cameron*

DATE 9/7/2006

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 11/9/06

BY: *[Signature]* (See Instructions on Reverse Side)

\* See Conditions of Approval (Attached)

\* Federal Nol dated 10/16/06 invalid

COPY SENT TO OPERATOR  
Date: 11/13/06  
Initials: *CHP*



## PLUG AND ABANDONMENT PROGNOSIS

**WELL NAME: SMITH 1-6C5**

**API #: 4301330163**

**SEC 6-T3S-R5W**

**DUCHESNE COUNTY, UT**

### WELL DATA:

ELEVATIONS: GL 6,265' KB 6,281.5'

FORMATION TOPS: GREEN RIVER @ 7,618'; WASATCH @ 9,150'

DRILL DEPTH: 11,508'

PBTD: 11,471'

CURRENT PBTD: 9,368' w/ CEMENT AND CICR @ 9,420'

### HOLE/CASING SIZES:

13-3/4" hole 10-3/4" 40.5# K-55 @ 1,198' with 675 sks cement  
 9-7/8" hole 7-5/8" 29.7# S-95 @ 9,929' with 570 sks cement  
 6-3/4" hole 5-1/2" 20# N-80 @ 11,508' with 542 sks cement  
 5-1/2" 20# N-80 TOL @ 9,437'

### TUBING DETAIL:

#### TUBING DETAIL FOR 2-7/8" DATED 6/20/1988

KB	16.50'
HNDR 2-7/8" 8RD TOP X 2-7/8" NULOCK BTM	0.71'
283 JTS 2-7/8" N-80 NULOCK TBG	8,600.88'
XO 2-7/8" NULOCK X 2-7/8" 8RD	0.61'
PSN	1.10'
1 JT 2-7/8" 8RD TBG	31.51'
TUBING LANDED AT	8,651.31'

#### TUBING DETAIL FOR 2-1/16" DATED 6/20/1988

KB	16.50'
HNDR 2-3/8" 8RD TOP & BOTTOM	0.71'
XO 2-3/8" 8RD X 2-1/16" CS HYDRILL	0.33'
30 JTS 2-1/16" CS HYDRILL TUBING	942.34'
XO 2-1/16" CS HYDRILL X 2-1/16 10RD	0.31'
108 JTS 2-1/16" 10RD TUBING	3,603.52'
TUBING LANDED AT	4,563.71'

**PERFS:**

7,620'-8,314' (590 holes)  
8,402'-8,838': squeezed w/ 350 sks cement  
8,990'-9,664': interval from 8,990'-9,332' squeezed w/ 500 sks cement  
9,788'-9,864': squeezed w/ 100 sks cement  
10,125'-11,432': squeezed w/ 200 sks cement

**NOTES:**

CASING WAS SQUEEZED @ 7,300'-7,303' w/ 300 sks cement  
CASING LEAK WAS SQUEEZED @ 5,000'-5,064' w/ 100 sks cement  
WELL HAS BEEN SHUT IN SINCE 4/1/1993.

**CEMENT DESIGN:** Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

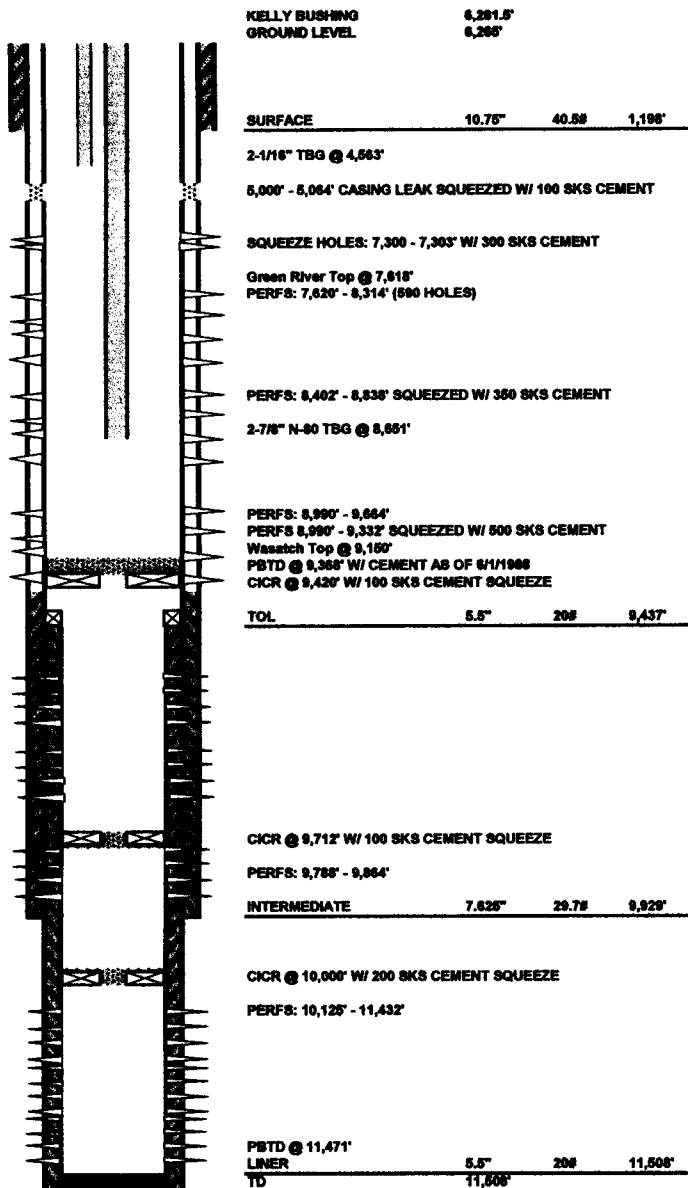
**ABANDONMENT PROGNOSIS:**

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Remove wellhead equipment. NUBOPE.
3. TOO H laying down 2-1/16" tubing (refer to Tubing Detail).
4. TOO H with 2-7/8" tubing and BHA (refer to Tubing Detail).
5. PU 6-1/2" bit and 7-5/8" casing scraper and TIH to 8,350'. Fill and roll hole with corrosion inhibited produced water. TOO H.
6. PU 7-5/8" CICR and TIH to 7,570' and set CICR. Establish injection rate and pressure into perfs @ 7,620'-8,314'.
7. Mix and spot 55 sks Class G cement to CICR. Pump 30 sks cement and achieve squeeze pressure 500 psi over injection pressure. Hesitate squeeze as needed. Sting out of CICR and spot 25 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOO H.
8. Cut 7-5/8" casing at 1,250'. This is 50' below 10-3/4" surface casing. Retrieve 7-5/8" casing.
9. TIH with tubing to 1,300'. This is 50' into 7-5/8" casing.
10. RU cementers. Mix and spot balanced plug of 65 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 1,150' to 1,300'. This places 50' of cement in the top of the 7-5/8" casing, 50' of cement across the 9-7/8" open hole, and 50' of cement in the bottom of the 10-3/4" casing. TOO H.



11. RIH with 10-3/4" CIBP and tag top of cement plug. Set CIBP at top of cement. Mix and spot 25 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
12. PUH with tubing to 25'. Mix and spot 10 sks Class G w/ 2% CaCl<sub>2</sub> in mix water. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. If the state of Utah does not allow the use of a dry hole plate, then use 4" x 10' pipe with at least 4' of pipe above ground. Pipe marker to contain same information as plate marker. RDMOPU.
14. Restore location.

WELL NAME: SMITH 1-0C8  
WELL AS IS



NOTE: NOT TO SCALE

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.58	K-55	1,198'
9.875"	7.625"	29.7#	S-65	9,929'
6.75"	5.5"	20#	N-80	11,508'
TOL	5.5"	20#	N-80	9,437'
TBG	2-7/8"			see detail
TBG	2-1/16"			see detail

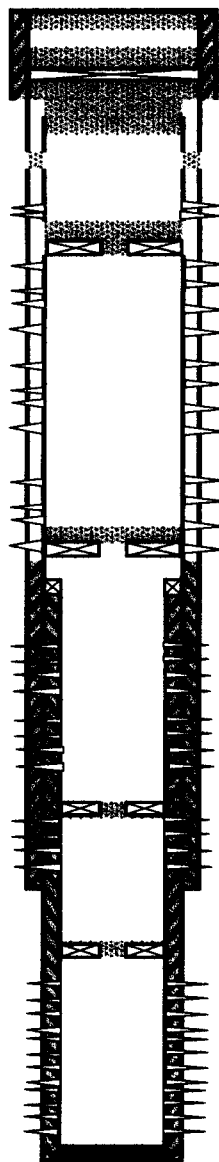
## TUBING DETAIL FOR 2-7/8" DATED 6/20/1988

KB	16.50'
HNGR 2-7/8" 8RD TOP X 2-7/8" NULOCK BTM	0.71'
283 JTS 2-7/8" N-80 NULOCK TBG	8,600.88'
XO 2-7/8" NULOCK X 2-7/8" 8RD	0.61'
PSN	1.10'
1 JT 2-7/8" 8RD TBG	31.61'
TUBING LANDED AT	8,651.31'

## TUBING DETAIL FOR 2-1/16" DATED 6/20/1988

KB	16.50'
HNGR 2-3/8" 8RD TOP & BOTTOM	0.71'
XO 2-3/8" 8RD X 2-1/16" CS HYDRILL	0.33'
30 JTS 2-1/16" CS HYDRILL TUBING	942.34'
XO 2-1/16" CS HYDRILL X 2-1/16" 10RD	0.31'
108 JTS 2-1/16" 10RD TUBING	3,603.52'
TUBING LANDED AT	4,563.71'

**WELL NAME: SMITH 1-6CS  
PROPOSED P&A**



KELLY BUSHING 8,281.5'  
GROUND LEVEL 6,286'  
10 SKS CLASS G CEMENT TO SURFACE

10.75" CIBP @ 1,150' CAPPED W/ 25 SKS CLASS G CEMENT  
SURFACE 10.75" 40.58 1,198'

BALANCED PLUG 65 SKS CLASS G CEMENT

5,000' - 5,064' CASING LEAK SQUEEZED W/ 100 SKS CEMENT

SQUEEZE HOLES: 7,300 - 7,303' W/ 300 SKS CEMENT

CICR @ 7,570': 30 SKS CEMENT SQUEEZE PERFS & 25 SKS ON TOP

Green River Top @ 7,618'  
PERFS: 7,620' - 8,314' (580 HOLES)

PERFS: 8,402' - 8,835' SQUEEZED W/ 350 SKS CEMENT

PERFS: 8,990' - 9,864'  
PERFS 8,990' - 9,332' SQUEEZED W/ 500 SKS CEMENT  
Wasatch Top @ 9,150'  
PBTD @ 9,365' W/ CEMENT AS OF 6/1/1988  
CICR @ 9,420' W/ 100 SKS CEMENT SQUEEZE

TOL 5.5" 20# 9,437'

CICR @ 9,712' W/ 100 SKS CEMENT SQUEEZE

PERFS: 9,788' - 9,864'

INTERMEDIATE 7.625" 29.7# 9,929'

CICR @ 10,000' W/ 200 SKS CEMENT SQUEEZE

PERFS: 10,125' - 11,432'

PBTD @ 11,471'  
LINER 5.5" 20# 11,508'  
TD 11,508'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.58	K-55	1,158'
9.875"	7.625"	29.7#	S-95	9,929'
6.75"	5.5"	20#	N-80	11,508'
TOL	5.5"	20#	N-80	9,437'

NOTE: NOT TO SCALE



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Smith 1-6C5  
API Number: 43-013-30163  
Operator: El Paso E&P Company, LP  
Reference Document: Original Sundry Notice dated September 7, 2006,  
received by DOGM on September 13, 2006

### **Approval Conditions:**

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Add Plug #2:** A 200' plug ( $\pm 46$  sx) shall be balanced across the squeezed casing leaks and Base of Moderately Saline Groundwater from 5100' to 4900' (R649-3-24-3.3).
3. **Amend Plug #4 (procedural step #12):** Plug shall be from a minimum of 50' to surface ( $\pm 25$  sx).
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. All intervals between plugs shall be filled with noncorrosive fluid.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

November 9, 2006

Date

## Wellbore Diagram

API Well No: 43-013-30163-00-00

Permit No:

Well Name/No: SMITH 1-6C5

Company Name: EL PASO E&amp;P COMPANY, LP

Location: Sec: 6 T: 3S R: 5W Spot: C-NE

Coordinates: X: 543557 Y: 4455712

Field Name: ALTAMONT

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1196	13.75		
SURF	1196	10.75	40.5	1196
HOL2	9929	9.875		hale 4/20 annulus 2,538 w/20%
II	9929	7.625	29.7	9929
HOL3	11510	6.75		annulus 5,185 w/20%
L1	11508	5.5	20	2071

Capacity  
102 4/5

1.815 ✓  
1.4635 ✓  
2,538 w/20% ✓  
3.879 ✓  
5,185 w/20% ✓  
8,031 ✓

\* Amend Surface Plug (step #12)

25sx (1.12 x 1.815) = 51 ✓  
Propose 10sx need 25sx o.k.  
Cement from 1196 ft. to surface

Surface: 10.75 in. @ 1196 ft.

Hole: 13.75 in. @ 1196 ft.

Plug #3 (Steps 9-10)

inside  
3.879 ft (1.12 ft) - 4.344 @ 50' = 122x ✓  
open hole w/20%  
1.306 ft - 1.463 - 34x ✓

ft 3  
surface 1.815 ft (1.12 ft) - 0.33 ft @ 50' = 25sx ✓  
above CICK

CICK TOC ± 1150'  
25sx on top = 50'

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	9929		UK	570
L1	11508	9437	UK	542
SURF	1196	0	UK	675

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10125	11432			
8988	9864			
7620	8314			
8402	8838			

## Formation Information

Formation	Depth
GRRV	3840
GRRVL	7595
WSTC	9908

Logs: CBL-CFT 9368'-7200'  
6/88

Stub 1250  
GRRV 3840  
5000'  
5064'  
5300'  
5 BMSXW  
7300'  
7303'  
GRRVL 7595  
7020'  
perfs  
8314'  
8498'  
PBT 9368  
WSTC 9908  
10125  
11432

4900'  
Sgt 10L SX 4/88 (leak)  
\* Add Plug (across BMSXW for 5100 to 4900')  
200' (1.12 x 3.879) = 46 SX  
Plug 1 (Steps # 6-7)  
393 300 SX 4/88  
7570 CICK  
Below CICK (30sx) (1.12) (3.879) = 130' ✓ BOC @ 7700' max  
Above CICK (25sx) (1.12) (3.879) = 109' ✓ TOC @ 7470' o.k.  
8402 Sgt 350 SX 5/88  
Liner from 11508 ft. to 9437 ft.  
Cement from 9929 ft.  
9420 Retainer, Sgt top 100 SX  
Intermediate: 7.625 in. @ 9929 ft.  
9473 CICK 200 SX  
Hole: 9.875 in. @ 9929 ft.  
Hole: 6.75 in. @ 11510 ft.  
11471 PBT (landing collar)

TD: 11510 TVD: PBTD:

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File 43-013-30163  
Smith 1-6C5  
(Loc.) Sec 6 Twp 35 Rng 5W  
(API No.) \_\_\_\_\_

☐ Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

☐ Other  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 11/28/06 Time: 9:45

2. DOGM Employee (name) Dustin Doucet (☒ Initiated Call)  
Talked to:  
Name Al McKee (☐ Initiated Call) - Phone No. (801) 539-4045  
of (Company/Organization) BLM

3. Topic of Conversation: Mineral ownership on referenced well.

4. Highlights of Conversation: Al checked CA covering this section and verified that the N $\frac{1}{2}$  of section 6 was a Fee Lease and the S $\frac{1}{2}$  of section 6 was a Tribal Lease. Hence, the Smith 1-6C5 (43-013-30163) is a Fee well contrary to what El Paso submitted on a previous NOI to P&A well and in recent conversations about the well. The approved Federal NOI submitted 10/16/06 shall be considered invalid and the State NOI dated 9/7/06 shall be valid for P&A of well. El Paso has been notified of these facts (Jennifer Bechtel) via email dated 11/28/06.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 6, T3S-R5W, C-NE 1319' FNL, 1326' FEL**

5. Lease Serial No.

**14-20-H62-4552**

6. If Indian, Allottee or Tribe Name

**UTE**

7. If Unit or CA/Agreement, Name and/or No.

**UTU70553**

8. Well Name and No.

**DAVID SMITH UTE 1-6C5**

9. API Well No.

**43-013-30163**

10. Field and Pool, or Exploratory Area

**ALTAMONT**

11. County or Parish, State

**DUCHESNE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

**TOOH W/ 2-1/16" SIDESTRING AND 2-7/8" TBG.**

**PLUG #1: PUMP 30 SX CLASS G CMT INTO CICR AND SPOT 25 SX CMT ON TOP - 7456' - 7569'.**

**PLUG #2: SPOT 55 SX CLASS G CMT W/ 2% CC - 4905' - 5107'.**

**FREE POINT AND CUT 7 5/8" CSG @ 1150'.**

**PLUG #3: SPOT 75 SX CLASS G CMT - 1044' - 1216'.**

**PLUG #4: SPOT 60 SX CLASS G CMT - 575' - 700'.**

**PLUG #5: SPOT 60 SX CLASS G CMT - 100' TO SURFACE.**

**CUT OFF WELLHEAD AND WELD ON INFO PLATE.**

**WELL P&A 5/18/2007. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**LISA PRETZ**

Title **ENGINEERING TECH**

Signature

Date

**05/23/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 29 2007

DIV. OF OIL, GAS & MINERAL

January 28, 2008

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

43 013 30163  
3S 5W 6

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Anderson 1-28A2- signed by Steven & Valarie J. Hamblin

Bacon 1-10B1E- signed by Diane C. Bacon

Cedar Rim 14- signed by Cindy L. Brown-Stybe

Ellsworth 1-20B4- signed by Trustee of the Chezliz Living Trust

Norling 1-9B1- signed by John Chasel, agent for Viola Galloway Life Estate

Phillips Ute 1-3C5- signed by Owl & The Hawk, L.C.

Remington 1-34A3- signed by J. Garth Remington and Phillip W. Remington

Saleratus Wash 1-7C5- signed by Owl & The Hawk, L.C.

→ Smith 1-6C5- signed by Owl & The Hawk, L.C.

**RECEIVED**

**MAY 11 2011**

**DIV. OF OIL, GAS & MINING**



Ent 400345 Bk A521 Pg 677  
Date: 14-NOV-2007 11:22AM  
Fee: \$10.00 Check  
Filed By: CBM  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
For: TRANSCONTINENT OIL CO

**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of this 13<sup>th</sup> day of November, 2007, by Owl & The Hawk, L.C. of 7340 Binnacle Drive, Carlsbad, CA 92011, hereinafter referred to as Surface Owner.

**WITNESSETH**

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont  
Well Name : Smith 1-6C5 (API No. 43-013-30163-00-00)  
Location : T3S-R5W, Section 6: Center of the NE/4  
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about May 19, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By: Mary Frances Stanley  
Mary Frances Stanley, General Partner  
Owl & The Hawk, L.C.

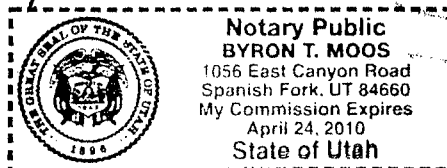
STATE OF UTAH §  
§ ss.  
COUNTY OF DUCHESNE §

The foregoing instrument was acknowledged before me by Mary Frances Stanley, General Partner of Owl & The Hawk, L.C., in the capacity stated on this 13<sup>th</sup> day of November, 2007.

Witness my hand and official seal.

My Commission expires: 4/24/2010

Byron T. Moos  
Notary Public



January 28, 2008

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

43 013 30163  
3S 5W 6

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Anderson 1-28A2- signed by Steven & Valarie J. Hamblin

Bacon 1-10B1E- signed by Diane C. Bacon

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Saleratus Wash 1-7C5- signed by Owl & The Hawk, L.C.

→ Smith 1-6C5- signed by Owl & The Hawk, L.C.

**RECEIVED**

**MAY 11 2011**

**DIV. OF OIL, GAS & MINING**

Ent 400345 Bk A521 Pg 677  
Date: 14-NOV-2007 11:22AM  
Fee: \$10.00 Check  
Filed By: CBM  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
For: TRANSCONTINENT OIL CO

**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of this 13<sup>th</sup> day of November, 2007, by Owl & The Hawk, L.C. of 7340 Binnacle Drive, Carlsbad, CA 92011, hereinafter referred to as Surface Owner.

**WITNESSETH**

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont  
Well Name : Smith 1-6C5 (API No. 43-013-30163-00-00)  
Location : T3S-R5W, Section 6: Center of the NE/4  
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about May 19, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

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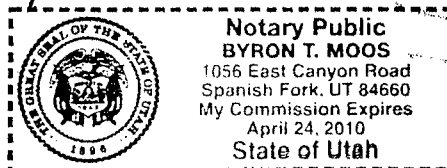
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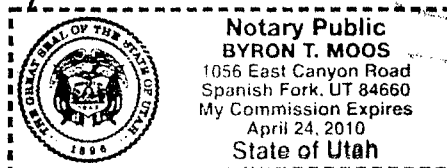
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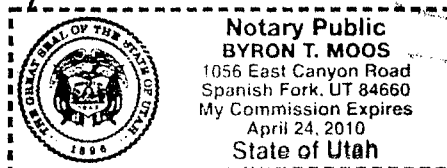
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Witness my hand and official seal.

My Commission expires: 4/24/2010

Byron T. Moos  
Notary Public



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**  
N3065- El Paso E&P Company, L.P.  
1001 Louisiana Street  
Houston, TX. 77002  
  
Phone: 1 (713) 997-5038

**TO: ( New Operator):**  
N3850- EP Energy E&P Company, L.P.  
1001 Louisiana Street  
Houston, TX. 77002  
  
Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

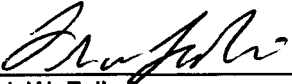
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

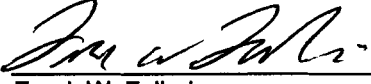
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
Rachael Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	



TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S



UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	